Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017256190000 **Completion Report** Spud Date: May 01, 2020

OTC Prod. Unit No.: 01722688800000 Drilling Finished Date: June 21, 2020

1st Prod Date: September 13, 2020

Completion Date: July 22, 2020

First Sales Date: 09/13/2020

Drill Type: HORIZONTAL HOLE

Well Name: JENSEN 2H-8-17 Purchaser/Measurer: ENLINK

Location: CANADIAN 8 11N 8W

NE NE NW NW

260 FNL 1020 FWL of 1/4 SEC

Latitude: 35.448686 Longitude: -98.075288 Derrick Elevation: 1409 Ground Elevation: 1383

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
718305

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1033		270	SURFACE
INTERMEDIATE	7	29	P-110	10476		230	6580

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	CYHP-110	11725	0	949	10335	22060

Total Depth: 22065

Pac	:ker			
Depth Brand & Type				
There are no Packer records to display.				

PI	ug			
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

June 09, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2020	WOODFORD	125	59	1817	14536	1128	FLOWING	3100	18	2842

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
138433	640				
715354	MULTIUNIT				

Perforated Intervals			
From	То		
12417	21965		

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Acid Volumes
25,143 GALLONS

Fracture Treatments
24,134,210 POUNDS OF PROPPANT; 487,465 GALLONS

Formation	Тор
WOODFORD	11940

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 11N RGE: 8W County: CANADIAN

SE NW SE SW

730 FSL 1798 FWL of 1/4 SEC

Depth of Deviation: 11691 Radius of Turn: 364 Direction: 178 Total Length: 9547

Measured Total Depth: 22065 True Vertical Depth: 12283 End Pt. Location From Release, Unit or Property Line: 730

FOR COMMISSION USE ONLY

1145689

Status: Accepted

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