

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252290001

Completion Report

Spud Date: December 09, 2018

OTC Prod. Unit No.: 049-226071-0-0000

Drilling Finished Date: December 27, 2018

Amended

1st Prod Date: August 23, 2019

Amend Reason: RECLASSIFY TO GAS

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSION W5-21H

Purchaser/Measurer: ENABLE

Location: GARVIN 28 3N 4W
SW SW NW NW
1052 FNL 298 FWL of 1/4 SEC
Latitude: 34.707497 Longitude: -97.632309
Derrick Elevation: 1158 Ground Elevation: 1131

First Sales Date: 8/23/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706782		681316	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1485		460	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	19893		2515	10020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19920

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	23	53	2025	88043	10	FLOWING	2600	64	119

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602785		640		14801			19800		
Acid Volumes				Fracture Treatments					
1,037.7 BARRELS 15% HCl 999.6 BARRELS 6% HCl, 1.5% HF				248,301 BARRELS FRAC FLUID 10,074,780 POUNDS SAND					

Formation	Top
WOODFORD TVD	14201

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 3N RGE: 4W County: GARVIN NW NE NW NW 32 FNL 734 FWL of 1/4 SEC Depth of Deviation: 14051 Radius of Turn: 735 Direction: 11 Total Length: 5119 Measured Total Depth: 19920 True Vertical Depth: 14311 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147801</div>

4/1/22
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Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
Addendum

API No.: 35049252290001

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A: 226071 F

1st Prod Date: August 23, 2019

Amend Reason: RECLASSIFY TO GAS

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSON W5-21H

Purchaser/Measurer: ENABLE

Location: GARVIN 28 3N 4W (SU)
SW SW NW NW
1052 FNL 298 FWL of 1/4 SEC
Latitude: 34.707497 Longitude: -97.632309
Derrick Elevation: 1158 Ground Elevation: 1131

BHL: 21-03N-04W
NW NE NW NW

First Sales Date: 8/23/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706782

Increased Density
Order No
681316

SA 681317

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1485		460	SURFACE
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Initial Test Data

3/1/22 319WDFD 2600