

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252620001

Completion Report

Spud Date: April 10, 2019

OTC Prod. Unit No.: 049-226305-0-0000

Drilling Finished Date: April 28, 2019

1st Prod Date: September 20, 2019

Amended

Completion Date: August 19, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANG 6-29-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 29 3N 4W
SW NE NW NE
524 FNL 1758 FEL of 1/4 SEC
Derrick Elevation: 1148 Ground Elevation: 1120

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708594		709045	
	Commingled			709046	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1500		460	SURFACE
PRODUCTION	5 1/2	23	P-110	20325		2585	1494

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20347

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	16	50	2059	128688	35	FLOWING		64	556

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
708593	MULTIUNIT
592945	640
581999	640

Perforated Intervals

From	To
14544	19645
19676	20177

Acid Volumes

1,144 BARRELS 15% HCl 1,157 BARRELS 6% HCl & 1.5% HF

Fracture Treatments

300,673 BARRELS FRAC FLUID 11,124,560 POUNDS OF SAND

Formation	Top
WOODFORD	14405

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NE SE NW NE

701 FNL 1638 FEL of 1/4 SEC

Depth of Deviation: 14135 Radius of Turn: 402 Direction: 180 Total Length: 5803

Measured Total Depth: 20347 True Vertical Depth: 14565 End Pt. Location From Release, Unit or Property Line: 701

FOR COMMISSION USE ONLY

1147808

Status: Accepted

4/1/22
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Oil & Gas Conservation Division
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**1002A
Addendum**

API No.: 35049252620001

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Multifract

*Sec. 29: 90.57% 226305 I
Sec. 32: 9.43% 226305A I*

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708594	

Increased Density	
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709045	
709046	

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March 30, 2022

XMT-shale

*MUFO 708593
SA 693418 (Sec. 29)
SA 693419 (Sec. 32)*