

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252450001

Completion Report

Spud Date: December 29, 2018

OTC Prod. Unit No.: 049-226304-0-0000

Drilling Finished Date: February 02, 2019

1st Prod Date: September 20, 2019

Amended

Completion Date: August 24, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANG 5-20-29-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
SW NW NW SE
2194 FSL 2332 FEL of 1/4 SEC
Latitude: 34.716436 Longitude: -97.64105
Derrick Elevation: 1167 Ground Elevation: 1137

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708592

Increased Density
Order No
709044
709045
709046

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		450	SURFACE
PRODUCTION	5 1/2	23	P-110	23205		3280	78

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23225

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	16	50	2974	185875	51	FLOWING		64	555

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
708591	MULTIUNIT
604249	640
592945	640
581999	640

Perforated Intervals

From	To
14737	17228
17257	22514
22543	23041

Acid Volumes

1,690 BARRELS 15% HCl
1,642 BARRELS 6% HCl & 1.5% HF

Fracture Treatments

450,786 BARRELS FRAC FLUID
16,407,583 POUNDS OF SAND

Formation	Top
WOODFORD	14402

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NW SW NW NE

700 FNL 2322 FEL of 1/4 SEC

Depth of Deviation: 14101 Radius of Turn: 442 Direction: 180 Total Length: 8488

Measured Total Depth: 23225 True Vertical Depth: 14693 End Pt. Location From Release, Unit or Property Line: 700

FOR COMMISSION USE ONLY

Status: Accepted

1147806

4/1/22
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Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A
1002A
Addendum

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Multifruit:

Sec. 20: 30.11% 226304 I
Sec. 29: 63.67% 226304A I
Sec. 32: 6.22% 226304B I

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Initial Test Data

March 30, 2022

3/1/22

319WDD

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