

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252430001

Completion Report

Spud Date: January 23, 2019

OTC Prod. Unit No.: 049-226069-0-0000

Drilling Finished Date: February 21, 2019

1st Prod Date: September 03, 2019

Amended

Completion Date: August 14, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANG 8-20-29-32XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
SE NE NE SE
2291 FSL 261 FEL of 1/4 SEC
Latitude: 34.716696 Longitude: -97.634185
Derrick Elevation: 1192 Ground Elevation: 1165

First Sales Date: 9/3/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708511		709044	
	Commingled			709045	
				709046	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	9 5/8	40	J-55	1510		460	SURFACE
PRODUCTION	5 1/2	23	P-110	21779		3130	2546

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21808

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	25	47	2806	112240	50	FLOWING		64	479

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
604249	640	14717	16198		
592945	640	16228	21505		
581999	640	21534	21631		
708510	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,435.5 BARRELS 15% HCl 1389.9 BARRELS 6% HCl; 1.5% HF		377,181 BARRELS FRAC FLUID 13,396,923 POUNDS SAND			

Formation	Top
WOODFORD	14716

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED 0 FL 0 FL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147805</div>

4/1/22
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Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
Addendum

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Multinuit:

Sec. 20: 21.67% 226069 I
Sec. 29: 76.54% 226069A I
Sec. 32: 1.79% 226069B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708511

Increased Density
Order No
709044
709045
709046

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Initial Test Data

March 30, 2022

3/1/22

319 WDFD

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XMF-shale

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