### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35051246060001

OTC Prod. Unit No.: 051-226419-0-0000

### Amended

Amend Reason: RECLASSIFY TO GAS

### Drill Type: HORIZONTAL HOLE

Well Name: SINGER 5-18-7XHW

Location:	GRADY 18 4N 5W
	NE SE SW SE
	568 FSL 1630 FEL of 1/4 SEC
	Latitude: 34.813722 Longitude: -97.761687
	Derrick Elevation: 1128 Ground Elevation: 1101

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870 Spud Date: May 17, 2019 Drilling Finished Date: July 11, 2019 1st Prod Date: October 30, 2019 Completion Date: October 20, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 10/30/2019

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	708227	707422
	Commingled		707421

Casing and Cement										
Туре			Size	Weight Grade		Feet		PSI	SAX	Top of CMT
SURFACE		13 3/8	55	J-55	1491			820	SURFACE	
INTERMEDIATE			9 5/8	40	P-110-IC	P-110-IC 124		12427		187
PRODUCTION			5 1/2	23	P-110	21070			1780	10974
Liner										
Type Size Weight Grade					Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										

## Total Depth: 21097

Pac	ker	Ρ	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Mar 01, 2022	WOODFORD	30	51	1329	44300	50	FLOWING		64	117			
		Сог	mpletion and	l Test Data I	by Producing F	ormation							
	Formation Name: WOC	DFORD		Code: 31	9 WDFD	С	lass: GAS						
	Spacing Orders				Perforated I	ntervals							
Orde	r No l	Jnit Size		Fron	n	1	о						
597	018	640		1517	7	20	105	-					
134	400	640		2014	4	20	891						
708	226 M	ULTIUNIT			-								
	Acid Volumes				Fracture Tre	atments							
74	1,260 BARRELS 15% H 1 BARRELS 6% HCI & 1.5			294,274 BBI	_S FLUID & 11,	154,213 LBS	OF SAND						
/4	T BARRELS 0% HCI & I.:	976 FIF											
Formation		т	ор	v	Vere open hole l	logs run? No							
WOODFORD				15027 Date last log run:									
					Vere unusual dri xplanation:	illing circums	tances encou	untered? No					
Other Remark	s												
There are no C	ther Remarks.												
				Lateral F	loles								
Sec: 7 TWP: 4	N RGE: 5W County: GRAD	γ											
SE NW SW	/ SE												
968 FSL 213	8 FEL of 1/4 SEC												
Depth of Devia	tion: 14812 Radius of Turr	: 314 Directio	on: 358 Total	Length: 5920	)								

Measured Total Depth: 21097 True Vertical Depth: 14828 End Pt. Location From Release, Unit or Property Line: 968

# FOR COMMISSION USE ONLY

Status: Accepted

1147815

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

# 1002A Addendum

Spud Date: May 17, 2019

1st Prod Date: October 30, 2019

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Amended

X Single Zone

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CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Muttiunit: Sec. 18: 86.63% 226.419 I Sec. 17: 13,37% 226.419A I **Completion Type** Location Exception **Increased Density** Order No Order No

Multiple Zone			708227			707422						
Commingled				707421								
				Ca	sing and Cen	nent						
	1	Гуре	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
AUFO FORLING	SU	RFACE	13 3/8	55	J-55	14	91	~~~~	820	SURFACE		
MUFO 708226	INTER	MEDIATE	9 5/8	40	P-110-IC	12	427		1335	187		
SA 722409 (Sec. 7) SA 696439 (Sec. 13)	PRO	DUCTION	5 1/2	23	P-110	21	070		1780	10974		
SA 7110 (Sec. 10)					Liner							
SA 6961	Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Depth		
			I.,	There are r	no Liner record	ds to displ	ay.			1		

### Total Depth: 21097

Γ	Pac	ker	][	PI	ug
	Depth	Brand & Type	1 [	Depth	Plug Type
	There are no Packe	r records to display.	1 [	There are no Plug	records to display.

#### Initial Test Data

22 319WDFD

1 xMT-shale

March 30, 2022

### 1 of 2