Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35121248390000 Spud Date: February 13, 2019 **Completion Report**

OTC Prod. Unit No.: 121-225931-0-0000 Drilling Finished Date: May 01, 2019

1st Prod Date: August 18, 2019

Amended Completion Date: August 18, 2019 Amend Reason: OCC - CORRECTION FINAL LOCATION EXCEPTION & MULTIUNIT

ORDERS ADDED

HORIZONTAL HOLE Drill Type:

Well Name: TAMARA 2-33/28/21H Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 4 7N 17E First Sales Date: 8/18/2019

N2 NE NE NW 310 FNL 2310 FWL of 1/4 SEC

Latitude: 35.115572 Longitude: -95.51754722

Derrick Elevation: 699 Ground Elevation: 676

Operator: TRINITY OPERATING USG LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception		
	Order No	
	690437	

Increased Density			
Order No			
705363			
705364			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	296		180	SURFACE
INTERMEDIATE	9.625	36	J-55	3241		225	1627
PRODUCTION	5.5	20	P-110	18997		1910	4864

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 19005

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	WOODFORD			2709		1811	FLOWING	698	FULL	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
707645	MULTIUNIT			
685305	640			

Perforated Intervals				
From	То			
8236	18847			

Acid Volumes 80,010 BBLS OF ACID

Fracture Treatments	
21,114,828 TOTAL GALS SLICKWATER	
12,010,252 TOTAL LBS SAND	

Formation	Тор
BOOCH COAL	1760
MIDDLE BOOCH	2033
LOWER BOOCH	2210
HART	2738
ATOKA	3068
SPIRO SANDSTONE	6729
WAPANUCKA LIMESTONE	6803
UNION VALLEY	7082
CROMWELL	7194
JEFFERSON	7326
FALSE CANEY	7409
CANEY	7601
MAYES	7880
WOODFORD	7900

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE FINAL LOCATION EXCEPTION FOR ORDER 707644 HAS BEEN ISSUED 1/21/2020.

OCC - 704358* NUNC PRO TUNC STRIKING INTERIM ORDER 689365

OCC - THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 707645 HAS BEEN ISSUED 1/21/2020.

Lateral Holes

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Sec: 21 TWP: 8N RGE: 17E County: PITTSBURG

NW SW SW SE

349 FSL 2603 FEL of 1/4 SEC

Depth of Deviation: 7462 Radius of Turn: 606 Direction: 5 Total Length: 10591

Measured Total Depth: 19005 True Vertical Depth: 7695 End Pt. Location From Release, Unit or Property Line: 349

FOR COMMISSION USE ONLY

1144086

Status: Accepted

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