

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225890000

Completion Report

Spud Date: November 16, 2020

OTC Prod. Unit No.: 039=227050-0-0000

Drilling Finished Date: December 28, 2020

1st Prod Date: January 21, 2021

Completion Date: January 21, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLLINS 6 MD 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 01/21/2021

Location: CUSTER 7 13N 16W
SE NE NW NW
250 FNL 1200 FWL of 1/4 SEC
Latitude: 35.62331818 Longitude: -98.94684101
Derrick Elevation: 1644 Ground Elevation: 1615

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717970		711397	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512		560	SURFACE
PRODUCTION	7	26	HCP-110	11549		452	7727

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5482	0	605	11013	16495

Total Depth: 16569

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2021	CHEROKEE	388	46.5	1862	4799	1486	FLOWING	5530	16/64	510

Completion and Test Data by Producing Formation	
Formation Name: CHEROKEE	Code: 404CHRK
Class: OIL	

Spacing Orders	
Order No	Unit Size
156397	640

Perforated Intervals	
From	To
12061	16495

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
5,815,992 GALLONS SLICKWATER, CARRYING 5,349,681 POUNDS 30/50 WHITE SAND	

Formation	Top
CHEROKEE	11500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 6 TWP: 13N RGE: 16W County: CUSTER NE NE NW NW 450 FNL 1273 FWL of 1/4 SEC Depth of Deviation: 11100 Radius of Turn: 612 Direction: 1 Total Length: 4508 Measured Total Depth: 16569 True Vertical Depth: 11674 End Pt. Location From Release, Unit or Property Line: 450

FOR COMMISSION USE ONLY	
Status: Accepted	1146199