

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007250240001

**Completion Report**

Spud Date: September 13, 2004

OTC Prod. Unit No.: 007-114722-0-0000

Drilling Finished Date: September 27, 2004

1st Prod Date: November 12, 2004

**Amended**

Completion Date: November 15, 2004

Amend Reason: RECOMPLETE

Recomplete Date: January 29, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LILA CURTIS 1-5

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 5 4N 28E CM  
C W2 NW  
1320 FNL 660 FWL of 1/4 SEC  
Latitude: 36.8446 Longitude: -100.0731  
Derrick Elevation: 2298 Ground Elevation: 2289

First Sales Date: 11/12/2004

Operator: LATIGO OIL AND GAS INC 10027  
PO BOX 1208  
5815 OKLAHOMA AVE  
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715717		716573	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	998		525	SURFACE
PRODUCTION	4 1/2	11.6	J-55	7000		575	4180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7000**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6750	DRILLABLE

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2021	MORROW	1		430	430000	3	FLOWING	360	1	98

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: GAS

Spacing Orders

Order No

Unit Size

43718

640

Perforated Intervals

From

To

6624

6636

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

50,000 GALLONS 55Q N2 WITH 40,000 POUNDS 20/40 SAND

Formation	Top
MORROW	6506

Were open hole logs run? Yes

Date last log run: September 26, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CHESTER LIME UNDER A COMPOSITE PLUG.

FOR COMMISSION USE ONLY

Status: Accepted

1146471

API NO. 35-007-25024  
OTC PROD. UNIT NO. 35-007-114722

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

ORIGINAL AMENDED (Reason) Recomplete

Rule 165:10-3-25

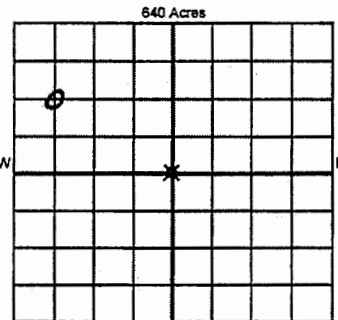
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Beaver	SEC	5	TWP	4N	RGE	28ECM
LEASE NAME	Lila Curtis			WELL NO.	1-5		
1/4	C	1/4	W2	1/4	NW	1/4	FNL
ELEVATION	2298	Ground	2289	Latitude	36.8446 N		Longitude
Derrick FL						-100.0731 W	
OPERATOR NAME	Latigo Oil & Gas, Inc.			OTC / OCC OPERATOR NO.	10027		
ADDRESS	P.O. Box 1208						
CITY	Woodward			STATE	OK	ZIP	73802



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	715717
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	716573

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	998'		525	Sur
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6#	J-55	7000'		575	4180'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 5750 TYPE Driftable PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 7000  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow						
SPACING & SPACING ORDER NUMBER	640 (43718)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	6624-6636'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	50,000 gal 55Q N2 w/ 40,000# 20/40 sd						

Min Gas Allowable (165:10-17-7) ☒ OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date DCP Midstream 11/12/2004

INITIAL TEST DATA

INITIAL TEST DATE	4/6/2021						
OIL-BBL/DAY	1						
OIL-GRAVITY (API)							
GAS-MCF/DAY	430						
GAS-OIL RATIO CU FT/BBL	430000						
WATER-BBL/DAY	3						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	360#						
CHOKE SIZE	1"						
FLOW TUBING PRESSURE	98#						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Ryan Barby NAME (PRINT OR TYPE) Ryan Barby DATE 5/26/2021 PHONE NUMBER 580-256-1416  
P.O. Box 1208 ADDRESS Woodward CITY OK STATE 73802 ZIP ryanb@latigooil.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Morrow	6506

LEASE NAME Lila Curtis WELL NO. 1-5

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>9/26/04</u>
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: Chester Lime Under a composite plug.

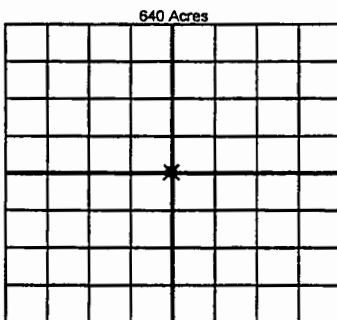
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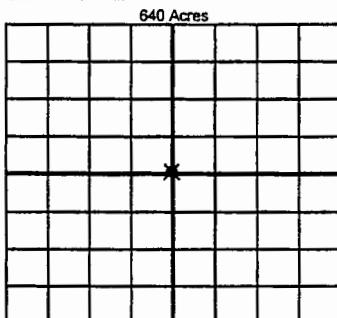
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 35-007-25024  
OTC PROD. UNIT NO. 35-007-114722

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OCCCentralProcessing@OCC.OK.GOV



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☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_ Recomplete

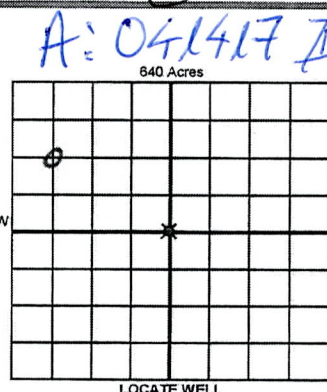
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/13/2004  
DRLG FINISHED DATE 9/27/2004  
DATE OF WELL COMPLETION 11/15/2004  
1st PROD DATE 11/12/2004  
RECOMP DATE 1/29/2021  
OTC / OCC OPERATOR NO. 10027

COUNTY Beaver SEC 5 TWP 4N RGE 28ECM  
LEASE NAME Lila Curtis WELL NO. 1-5  
1/4 C 1/4 W2 1/4 NW 1/4 FNL 1320 FWL 660  
ELEVATION Derrick FL 2298 Ground 2289 Latitude 36.8446 N Longitude -100.0731 W  
OPERATOR NAME Latigo Oil & Gas, Inc. ADDRESS P.O. Box 1208  
CITY Woodward STATE OK ZIP 73802



1002A  
Addendum

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO. 715717  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO. 716573

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PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

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SIGNATURE Ryan Barby  
P.O. Box 1208 Woodward OK 73802  
ADDRESS CITY STATE ZIP  
5/26/2021 580-256-1416  
DATE PHONE NUMBER  
ryanb@latigooil.com  
EMAIL ADDRESS