Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35007250240001

OTC Prod. Unit No.: 007-114722-0-0000

Amended

Amend Reason: RECOMPLETE

Drill Type: STRAIGHT HOLE

Well Name: LILA CURTIS 1-5

Location: BEAVER 5 4N 28E CM C W2 NW 1320 FNL 660 FWL of 1/4 SEC Latitude: 36.8446 Longitude: -100.0731 Derrick Elevation: 2298 Ground Elevation: 2289

Operator: LATIGO OIL AND GAS INC 10027 PO BOX 1208 5815 OKLAHOMA AVE WOODWARD, OK 73802-1208 Spud Date: September 13, 2004 Drilling Finished Date: September 27, 2004 1st Prod Date: November 12, 2004 Completion Date: November 15, 2004 Recomplete Date: January 29, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 11/12/2004

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	715717	716573
	Commingled		

Casing and Cement													
1	Гуре	Siz	e Weigh	nt Grade	Fe	et	PSI	SAX	Top of CMT				
SURFACE			/8 24	J-55	9	998		525	SURFACE				
PRODUCTION			/2 11.6	J-55	70	000		575	4180				
				Liner									
Type Size Wei		Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth				

Total Depth: 7000

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	6750	DRILLABLE

Initial Test Data

Test Date			Oil Oil-Gravity BBL/Day (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Apr 06, 2021	or 06, 2021 MORROW 1				430	430000	3	FLOWING	360	1	98		
			Comple	tion and	Test Data	by Producing F	ormation						
	Formation Nam	e: MORROW			Code: 40	2MRRW	С	lass: GAS					
	Spacing Or	rders				Perforated I	ntervals						
Orde	er No	Unit Size			Fror	n							
437	718	640			662	4							
	Acid Volu	mes				Fracture Tre	atments		7				
There a	are no Acid Volume	e records to displa	y.	50,	000 GALLO	NS 55Q N2 WIT SANE)						
Formation			Тор		v	Vere open hole I	ogs run? Ye	s					
MORROW				6506 Date last log run: September 26, 2004									
					V	Were unusual drilling circumstances encountered? No							

Explanation:

Other Remarks

CHESTER LIME UNDER A COMPOSITE PLUG.

FOR COMMISSION USE ONLY

Status: Accepted

1146471

	,01								5l	<i>bm</i>	Hed	
API NO. 35-007-25024 OTC PROD. 35-007-114722 UNIT NO.	Oil and Gas (P.O. Box 520 Oklahoma Cl 405-522-0577 OCCCentralF	00 ty, OK 73	152-2000				(LAH rporat mmis	OM ion	A 5	;-76 N	:Hed .21 D	Form 1002A Rev. 2020
ORIGINAL AMENDED (Reason)	Reco	mplete			CON	Rule 165:10 PLETION F	-3-25 EBORT					
TYPE OF DRILLING OPERATIO				_						640 Acres		
SERVICE WELL	DIRECTIONAL HOLE		IZONTAL HOI	LE [LG FINISHED	9/13/20 9/27/2						
If directional or horizontal, see in COUNTY Beave		TWP 4N	Incr. 001	DA DA	TE OF WELL						· ·	
COUNTY Beave	<u> </u>	1 ^{WP} 4N	WELL		MPLETION	11/15/2		C				
NAME 1/4 C 1/4 W/2	Lila Curtis	4000	NO.		PROD DATE	11/12/2		w				E
	2 1/4 NA 1/4 FNL	1320			COMP DATE	1/29/2				T		
Derrick FL 2298 Ground			5.8446 N		-	00.073						
NAME	Latigo Oil & Gas		(000	OPERAT		10027						
ADDRESS		P.O. B	ox 1208		1							
	Woodward		STATE	OK	ZIP	7380	J2	h	L	OCATE WE	u.	
SINGLE ZONE	1		TYPE	ENT (Attact SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CON	DUCTOR									
O COMMINGLED Application Date		SUR	FACE	8 5/8	24#	J-55	998'			525	Sur	
LOCATION EXCEPTION ORDER NO.	715717	INTE	RMEDIATE									
MULTIUNIT ORDER NO.		PRO	DUCTION	4 1/2	11.6#	J-55	7000'			575	4180'	
INCREASED DENSITY ORDER NO	716573	UNE	R									
		PLUC	-	6750 TY						TOTAL DEPTH	7000	
PACKER @BRAN COMPLETION & TEST DATA			102 1	RRV		PLUG	TYPE			UEPIN		
FORMATION	Morrow	1								D.	posted	
SPACING & SPACING		<u></u>					<u></u>				FracFoo	1.11
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	640 (43718	り						_		1	Hacro	<i>u></i>
Disp, Comm Disp, Svc	Gas											
PERFORATED	6624-6636	,						1				
INTERVALS	002+0000											
												**
ACID/VOLUME												
FRACTURE TREATMENT (Fluids/Prop Amounts)	50,000 gal 55 N2 w/ 40,000 20/40 sd											
	,	s Allowable OR	(165:10-17	(-7)			Purchaser/Me		p		idstream	
INITIAL TEST DATA	OII.	OR Aliowable	(165:10-13	3-3)			First Sales Dat			11/12	/2004	
INITIAL TEST DATE	4/6/2021											
OIL-BBL/DAY	1											
OIL-GRAVITY (API)												
GAS-MCF/DAY	430											
GAS-OIL RATIO CU FT/BBL	430000											
WATER-SBL/DAY	3					•						
PUMPING OR FLOWING	Flowing											
INITIAL SHUT-IN PRESSURE	360#											
CHOKE SIZE	1"											
FLOW TUBING PRESSURE	98#											
A record of the formations dril to make this report, which was	ed through, and pertinent ret prepared by me or under my	narks are pre supervision	esented on the and direction,	with the dat	declare that I have a and facts state an Barby	va knowled d herein to	ge of the contents be true, correct, a	nd comple	ort and arm a te to the bes 1/26/2021	st of my know	my organization viedge and belief. 0-256-1416	
SIGNAT				NAME (PI	RINT OR TYPE				DATE		ONE NUMBER	
P.O. Box			dward	OK STATE		<u> </u>			@latigo			

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Give : drilled	format I throu	iorina gh. S	mes a how in	ind top	s, if a	vailabi	ATION REC e, or descrip illstern teste	tions and thick	ness of formations		LEASE N	AME		Lila Curtis			WELL NO.	1-5
	ES OF								ТОР]				FOR	COMMISS	ION USE OF	NLY	
<u> </u>					or	OW	,		6506	1	ITD on file]YE					
				141		0			0000		APPROVE		•					
									Ì						2) Reject C	odes		
														0				······
											Were ope	n hole logs n	un?	O yes				
											Date Last	log was run		~	9/26/0	94		
											Was CO ₂	encountered	d?	<u> </u>	⊙∞	at what dept	hs?	
ļ											Was H ₂ S	encountered	7	<u> </u>	<u>()</u> ₪	at what dept	$\sim -$	
											Were unu	sual drilling o	trcu	mstances encountere	17	<u>(</u>	<u>y</u> es	<u>●</u> ∞
									}		it yes, one	nfly explain b	ekow	•				
<u>ا</u>									I	1								
Other	rema	rks:	Che	ster	Lin	ne U	nder a d	composite	e plug.									
			640	Acres			 1	BOTTOM	HOLE LOCATION	FOR D	RECTIONAL H	OLE						
		L		L		ļ		SEC	TWP	RGE		COUNTY						
<u> </u>			<u> </u>	_		<u> </u>			1/4	1/4	1/4		1/4	Feet From 1/4 Sec Li	nes			
						ļ		Measured	Total Depth		True Vertical De	pth	1/4	BHL From Lease, Un	it, or Prope	rty Line:	1	
			L,	k														
								BOTTOM	HOLE LOCATION	FOR H	ORIZONTAL HO	LE: (LATER	RAL	S)				
_								LATERAL										
								SEC	TWP	RGE		COUNTY						
									1/4	1/4	1/4		1/4		nes			
If mon	than t	hree dr	ainhole	s sre p	ropose	d, attac	ha i	Depth of Deviation			Radius of Turn			Direction		Total Length		
separa	de she	et Indic	ating th	e nece	sary k	nformati	on.	Measured	Total Depth		True Vertical De	pth		BHL From Lease, Un	it, or Proper	rty Line:		
				degreði dræinho		uth. its end		[
point r		locate	d within			es of the	•	LATERAL SEC	#2 TWP	IRGE		COUNTY						
		-		lined for	al dra	inholes												
	rections							Death of	1/4	1/4	1/4 Radius of Turn		1/4	Feet From 1/4 Sec Li Direction	nes	Total		
		<u> </u>	640	Acres	Ţ		F	Depth of Deviation	Total Dooth							Length		
-			-	-				measured	Total Depth		True Vertical De	put		BHL From Lease, Un	it, or Proper	ity Line:		
						-		LATERAL	#3					.				
					1-			SEC	TWP	RGE		COUNTY						
			+	-					····	·		L		Feet From 1/4 Sec Li	nes	MISSION USE ONLY iect Codes		
				\vdash		-		Depth of	1/4	1/4	1/4 Radius of Turn		1/4	Direction				·····
						\vdash		Deviation Measured	Total Depth		True Vertical De	pth		BHL From Lease, Un	it, or Proper			

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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

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API NO. 35-007-25024 OTC PROD. 35-007-114722 UNIT NO.	P.O. Box 52000 Oklahoma City, 405-522-0577	oservation Divisio OK 73152-2000 cessing@OCC.0					HOM		5-76 Dt	Hed 21 21 417 J	Form 1002A Rev. 2020
ORIGINAL					Rule 165:10	0-3-25	1100101	Λ		1.7 -	t . C
AMENDED (Reason)	Recomp	lete	-	COM	PLETION	REPORT	. 1	420	141	4lt A	1-25
STRAIGHT HOLE		HORIZONTAL HOLE	1		9/13/20	004		· · ·	640 Acres		1002A
SERVICE WELL If directional or horizontal, see r	everse for bottom hole location.		DATE		9/27/2	2004]		+		Addendu
COUNTY Beave	er SEC 5 TV	VP 4N RGE 28EC		E OF WELL PLETION	11/15/	2004	1		┼-┠		Addenau
LEASE NAME	Lila Curtis	WELL 1-	5 1st Pl	ROD DATE	11/12/	2004	1		+ $+$ $-$		
1/4 C 1/4 W2	2 1/4 NV# 1/4 FNL	1320 FWL 6	50 RECO	OMP DATE	1/29/2	2021			+ *-		E
ELEVATION 2298 Grou	ind 2289 Latitude	36.8446 N	Longi	tude -1	00.073	1 W			┼─╂──		
OPERATOR NAME	Latigo Oil & Gas, In	с.	OTC / OCC		10027	7	1				-
ADDRESS	P	.O. Box 1208	h ei sinni ar suiri siin				1				
CITY	Woodward	STATE	ок	ZIP	738	02	[OCATE WE		J
COMPLETION TYPE	T	CASING & CEMEN	1	T	1			,			-
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	-
Application Date	<u> </u>	CONDUCTOR	0.7177								
LOCATION EXCEPTION	715717	SURFACE	8 5/8"	24#	J-55		998'		525	Sur	•
ORDER NO. MULTIUNIT ORDER NO.	/15/1/	PRODUCTION	4 1/2"	11.6#	J-55		7000'		575	4190	
INCREASED DENSITY	716573	LINER	4 1/2	11.0#	0-00		7000		575	4180'	-
PACKER @BRAI	ND & TYPE	PLUG @ 67	50 TYPE	Drillable		I	7705	I	TOTAL		1
		PLUG@	TYPE		PLUG @		TYPE	······································	DEPTH	7000	_
COMPLETION & TEST DAT	A BY PRODUCING FORMATIO	N. 402MA	RRW	3							7
FORMATION	Morrow		_						Re	ported	
SPACING & SPACING	640 (43718)		i.						1	Im For	Ruls
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	· · · · · · · · · · · · · · · · · · ·	_J			L				170) Macin	141
Disp, Comm Disp, Svo	Gas										-
PERFORATED	6624-6636'										
INTERVALS		-									
ACID/VOLUME											
	50,000 gal 55Q	ľ									· · · · ·
FRACTURE TREATMENT	N2 w/ 40,000#										
(Fluids/Prop Amounts)	20/40 sd										
	Min Gas All	owable (165:10-17-7)					er/Measurer		DCP Mi		•
INITIAL TEST DATA	Oil Allov	able (165:10-13-3)				First Sa	les Date		11/12	2004	
INITIAL TEST DATE	4/6/2021										
OIL-BBL/DAY	1										
OIL-GRAVITY (API)											
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INITIAL SHUT-IN PRESSURE	360#				_						
CHOKE SIZE	1"	1									
FLOW TUBING PRESSURE	98#	1									
to make this report, which was	ed through, and pertinent remarks prepared by me or under my supe	rvision and direction, wit	h the data ar Ryan	nd facts state Barby	d herein to l	e of the co be true, co	rect, and comple	te to the bes /26/2021	st of my know	my organization edge and belief.)-256-1416	
SIGNAT P.O. Box		N Woodward	AME (PRIN OK	T OR TYPE 73802			rvanh	DATE @latigo		ONE NUMBER	
ADDRE		CITY	STATE	ZIP	·			WAIL ADDR			

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