

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265590000

**Completion Report**

Spud Date: June 15, 2019

OTC Prod. Unit No.: 073-225786

Drilling Finished Date: July 01, 2019

1st Prod Date: July 29, 2019

Completion Date: July 27, 2019

**Amended**

Amend Reason: OCC - CORRECTION FINAL LOCATION EXCEPTION ORDER

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SALLY SKULL 19-07-19 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 19 19N 7W  
SW SE SE SW  
200 FSL 2250 FWL of 1/4 SEC  
Latitude: 36.102837 Longitude: -97.989315  
Derrick Elevation: 1190 Ground Elevation: 1169

First Sales Date: 8/18/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700  
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706618		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	455		250	SURFACE
PRODUCTION	7	29	P-110	8072		275	4878

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4846	0	430	7814	

**Total Depth: 12660**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2019	MISSISSIPPIAN (LESS CHESTER)	508	40	287	564	1978	ESP		64/64	210

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
697921	640

#### Perforated Intervals

From	To
8100	12590

#### Acid Volumes

49,896 GAL 15% HCL
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#### Fracture Treatments

576,354 LBS 100 MESH SAND;3,544,783 LBS 30/50 SAND
11,648,784 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6287
BIG LIME	6481
OSWEGO 3	6620
VERDIGRIS	6702
PINK LIME	6826
CHESTER	7034
MANNING	7144
MISSISSIPPIAN (LESS CHESTER)	7396
OSAGE	7497

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THE FINAL LOCATION EXCEPTION FOR ORDER 706618 HAS BEEN ISSUED.

#### Lateral Holes

Sec: 19 TWP: 19N RGE: 7W County: KINGFISHER

NW NW NW NE

109 FNL 2589 FWL of 1/4 SEC

Depth of Deviation: 7327 Radius of Turn: 493 Direction: 2 Total Length: 4588

Measured Total Depth: 12660 True Vertical Depth: 7800 End Pt. Location From Release, Unit or Property Line: 109

#### FOR COMMISSION USE ONLY

1143570

Status: Accepted

