

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244290000

**Completion Report**

Spud Date: September 10, 2018

OTC Prod. Unit No.: 083-224533

Drilling Finished Date: October 07, 2018

1st Prod Date: November 19, 2018

Completion Date: November 19, 2018

**Amended**

Amend Reason: OCC - CORRECTION OF MEMO ON LOCATION EXCEPTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JUDGE PARKER 17-04-05 1H

Purchaser/Measurer: GSPM

Location: LOGAN 8 17N 4W  
NE NE NW NW  
228 FNL 1300 FWL of 1/4 SEC  
Latitude: 35.9703877 Longitude: -97.65295063  
Derrick Elevation: 1178 Ground Elevation: 1153

First Sales Date: 11/27/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700  
TULSA, OK 74103-3522

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692568

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	563		300	SURFACE
PRODUCTION	7	29	P-110	7116		280	3807

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5209	0	280	6865	

**Total Depth: 12074**

Packer	
Depth	Brand & Type
7116 - 12074	SWELL PACEKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSISSIPPIAN	415	39	783	1887	715	ESP		64/64	200

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
669057	320

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

51,408 GAL 15%HCL
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#### Fracture Treatments

779,421 LBS 100 MESH SAND; 4,422,419 LBS 30/50 SAND
12,939,118 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5700
BIG LIME	5957
OSWEGO 3	6083
VERDIGRIS	6180
PINK LIME	6251
CHESTER	6312
MISSISSIPPIAN	6386
MERAMEC SH 3	6539
OSAGE	6615
OSAGE 4	6706
OSAGE 6B	6807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – CORRECTION , THE FINAL LOCATION EXCEPTION FOR ORDER 692568 SUBMITTED 03/08/2019

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7116' TO TERMINUS AT 12074', THE 4 1/2 LINER IS NOT CEMENTED

#### Lateral Holes

Sec: 5 TWP: 17N RGE: 4W County: LOGAN

NW NW NE NW

176 FNL 1322 FWL of 1/4 SEC

Depth of Deviation: 6345 Radius of Turn: 493 Direction: 1 Total Length: 4954

Measured Total Depth: 12074 True Vertical Depth: 6679 End Pt. Location From Release, Unit or Property Line: 176

**FOR COMMISSION USE ONLY**

Status: Accepted