

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237150000

Completion Report

Spud Date: October 17, 2020

OTC Prod. Unit No.: 043-227000-0-0000

Drilling Finished Date: November 14, 2020

1st Prod Date: November 27, 2020

Completion Date: November 27, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FIELDS ESTATE 1 CN #1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 36 18N 17W
SW SW SE SW
206 FSL 1419 FWL of 1/4 SEC
Latitude: 35.98625166 Longitude: -98.96819979
Derrick Elevation: 1951 Ground Elevation: 1923

First Sales Date: 11/27/2020

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 717964 | | 713271 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 61 | J-55 | 1510 | | 1230 | SURFACE |
| PRODUCTION | 7 | 26 | HCP-110 | 9647 | | 500 | 4009 |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | HCP-110 | 5536 | 0 | 410 | 8627 | 14163 |

Total Depth: 14185

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 28, 2020 | RED FORK | 162 | 44.38 | 591 | 3648 | 1344 | FLOWING | 3786 | 24/64 | 1725 |

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 134587 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9680 | 14118 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|---|
| 5,738,754 GALLONS SLICKWATER, CARRYING 5,392,620 POUNDS 30/50 WHITE SAND |
|---|

| Formation | Top |
|-----------|------|
| RED FORK | 9200 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

| |
|-----------------------------|
| There are no Other Remarks. |
|-----------------------------|

Lateral Holes

Sec: 1 TWP: 17N RGE: 17W County: DEWEY

NW SE SE SW

332 FSL 1991 FWL of 1/4 SEC

Depth of Deviation: 8700 Radius of Turn: 624 Direction: 174 Total Length: 4505

Measured Total Depth: 14185 True Vertical Depth: 9394 End Pt. Location From Release, Unit or Property Line: 332

FOR COMMISSION USE ONLY

| | |
|------------------|---------|
| Status: Accepted | 1146026 |
|------------------|---------|