

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263430000

Completion Report

Spud Date: March 10, 2019

OTC Prod. Unit No.: 073-225843

Drilling Finished Date: March 26, 2019

1st Prod Date: August 08, 2019

Amended

Completion Date: August 07, 2019

Amend Reason: OCC - CORRECTION FINAL LE ORDER AND ORDER TO MODIFY ADDED

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEDICINE MAN 18-09-17 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 8 18N 9W
S2 S2 S2 SE
210 FSL 1320 FEL of 1/4 SEC
Latitude: 36.04386052 Longitude: -98.17896485
Derrick Elevation: 1182 Ground Elevation: 1157

First Sales Date: 08/10/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705926		There are no Increased Density records to display.	
	Commingled	705871*			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	455		250	SURFACE
PRODUCTION	7	29	P-110	8777		275	5490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5115	0	450	8634	

Total Depth: 13749

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	MISSISSIPPIAN (LESS CHESTER)	181	40	201	1110	866	ESP		64/64	260

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
652342	640

Perforated Intervals

From	To
8791	13660

Acid Volumes

42,277 GAL 15% HCL

Fracture Treatments

609,330 LBS 100 MESH SAND; 3,794,279 LBS 30/50 SAND
12,006,496 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6692
BIG LIME	6925
OSWEGO 3	7069
VERDIGRIS	7173
PINK LIME	7296
CHESTER	7516
MANNING	7766
MISSISSIPPIAN (LESS CHESTER)	8119
OSAGE	8180

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THE FINAL LOCATION EXCEPTION FOR ORDER 705926 HAS BEEN ISSUED 12/5/2019.

OCC - ORDER 705871* MOTION TO REOPEN TO CORRECT WELL LOCATION AND SUBMIT EXHIBIT.

Lateral Holes

Sec: 17 TWP: 18N RGE: 9W County: KINGFISHER

S2 S2 S2 SE

90 FSL 1327 FEL of 1/4 SEC

Depth of Deviation: 7972 Radius of Turn: 531 Direction: 180 Total Length: 4943

Measured Total Depth: 13749 True Vertical Depth: 8622 End Pt. Location From Release, Unit or Property Line: 90

FOR COMMISSION USE ONLY

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