

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35077218210000

**Completion Report**

Spud Date: August 31, 2018

OTC Prod. Unit No.: 077-224440-0-0000

Drilling Finished Date: October 16, 2018

1st Prod Date: October 26, 2018

Completion Date: October 26, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: COX 9

Purchaser/Measurer: SUPERIOR

Location: LATIMER 8 5N 20E  
C SE SE  
660 FSL 660 FEL of 1/4 SEC  
Latitude: 34.545329 Longitude: -95.123959  
Derrick Elevation: 584 Ground Elevation: 572

First Sales Date: 10/26/2018

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688500		691241	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	14	48	H-40	100		20	SURFACE
INTERMEDIATE	9 5/8	36	K-55	400		155	SURFACE
PRODUCTION	4 1/2	11.6	L-80	6701		755	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2018	PANOLA			779		5	FLOWING	1300	64/64	55

Completion and Test Data by Producing Formation

Formation Name: PANOLA

Code: 403PNOL

Class: GAS

Spacing Orders

Order No	Unit Size
106666	640
116161	640-CONFIRM

Perforated Intervals

From	To
6478	6544

Acid Volumes

NONE

Fracture Treatments

950,000 STANDARD CUBIC FEET N2, 1,768 BBLS, 150,260 LBS 20/40 WHITE HARD SAND

Formation

Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1140973

10/26/2018

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 15077218210000

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PO BOX 702500  
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TULSA, OK 74170-2500

ENERQUEST O&amp;G 20249-0

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688500	

Increased Density	
Order No	
691241	

no Sep Allow

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Plug	
Depth	Plug Type
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Initial Test Data

October 01, 2019

1 of 2

E2 10/26/18

403 PNOL

1300 psi

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2018	PANOLA			779		5	FLOWING	1300	64/64	55

**Completion and Test Data by Producing Formation**

Formation Name: PANOLA

Code: 403PNQL

Class: GAS

**Spacing Orders**

Order No	Unit Size
106666	640
116161	640-CONFIRM

**Perforated Intervals**

From	To
6478	6544

**Acid Volumes**

NONE
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**Fracture Treatments**

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Formation	Top
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