

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224690000

Completion Report

Spud Date: May 29, 2019

OTC Prod. Unit No.: 109-225765-0-0000

Drilling Finished Date: June 10, 2019

1st Prod Date: July 02, 2019

Completion Date: June 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARCADIA FARMS 1404 15-16 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 15 14N 4W
SW NW SE NW
1764 FNL 1334 FWL of 1/4 SEC
Latitude: 35.6917096 Longitude: -97.6159253
Derrick Elevation: 1104 Ground Elevation: 1086

First Sales Date: 07/06/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	731		330	SURFACE
PRODUCTION	7	29	P-110	7158		385	2750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5924	0	0	7081	13005

Total Depth: 13045

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2019	HUNTON	551	40	765	1388	1295	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
157,500 GALLONS ACID, 49,227 BARRELS WATER	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
OSWEGO	6176
BARTLESVILLE	6429
WOODFORD	6480
HUNTON	6512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,158' TO TOTAL DEPTH AT 13,045'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 16 TWP: 14N RGE: 4W County: OKLAHOMA SW SE NW NW 1444 FSL 744 FWL of 1/4 SEC Depth of Deviation: 6091 Radius of Turn: 1127 Direction: 268 Total Length: 5982 Measured Total Depth: 13045 True Vertical Depth: 6757 End Pt. Location From Release, Unit or Property Line: 2065

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between; align-items: center;"> <div>Status: Accepted</div> <div>1143670</div> </div>

API NO. 109-22469
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 08 2019

Oklahoma Corporation
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 15 TWP 14N RGE 4W
LEASE NAME ARCADIA FARMS 1404 15-16 WELL NO. 3BH
SW 1/4 NE 1/4 SE 1/4 NW 1/4 1/4 SEC 886 1/4 SEC 1334'
ELEVATION 1104' Ground 1086' Latitude (if known) 35.6917096 Longitude (if known) -97.6159253
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	731'		330	SURF
INTERMEDIATE	7	29	P-110	7158'		385	2750 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7081'-13005'	OPEN	HOLE	NA
							13045'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 157,500 GAL ACID
49,227 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to
Form Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
GAS PURCHASER/MEASURER Superior Pipeline
First Sales Date 7/6/2019

INITIAL TEST DATA

INITIAL TEST DATE 7/7/2019
OIL-BBL/DAY 551
OIL-GRAVITY (API) 40
GAS-MCF/DAY 765
GAS-OIL RATIO CU FT/BBL 1388
WATER-BBL/DAY 1295
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 7/25/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP NAME (PRINT OR TYPE) DATE PHONE NUMBER
JustinL@revolutionresources.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 15-16 3BH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? yes X no

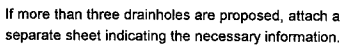
Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

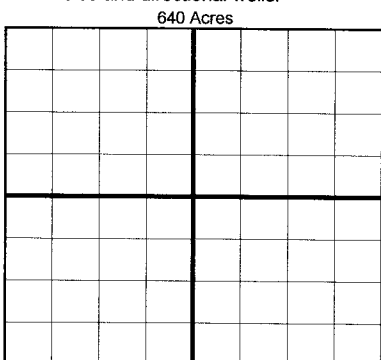
Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1									
SEC 16	TWP	14N	RGE	04W	COUNTY OKLAHOMA				
Spot Location					Feet From 1/4 Sec Lines		FSL 1444'	FWL 744'	
SW 1/4	SE 1/4	NW 1/4	NW 1/4						
Depth of Deviation 6091'			Radius of Turn 1127'		Direction 268 AZM		Total Length 5982'		
Measured Total Depth 13,045'			True Vertical Depth 6757'		BHL From Lease, Unit, or Property Line: 2,065' FROM UNIT BOUNDARY				

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		