

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251860001

Completion Report

Spud Date: December 21, 2018

OTC Prod. Unit No.: 093-225601-0-0000

Drilling Finished Date: January 22, 2019

1st Prod Date: June 19, 2019

Completion Date: June 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MCKEE 1-36H25X

Purchaser/Measurer: ONEOK

Location: MAJOR 36 21N 14W
SW SW SE SE
228 FSL 1280 FEL of 1/4 SEC
Latitude: 36.247114 Longitude: -98.644208
Derrick Elevation: 1614 Ground Elevation: 1589

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691905		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	105			SURFACE
SURFACE	9 5/8	36	J-55	2018		752	SURFACE
PRODUCTION	5 1/2	23	P-110	18531		2880	4202

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18531

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISSISSIPPIAN (LESS CHESTER)	423	31	544	1286	1731	FLOWING		46/64	480

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
689049		1280		8538			18397		
Acid Volumes				Fracture Treatments					
182,946 GALLONS 15% HCL				655,421 BARRELS, 1,090,229 POUNDS 100 MESH, 7,851,303 POUNDS 40/70 AND 3,920,430 RC SAND					

Formation	Top
MERAMEC	8464

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - 693060 AND 693062 - THESE ARE INTERIM ORDERS FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 25 TWP: 21N RGE: 14W County: MAJOR NW SW NE NE 880 FNL 1270 FEL of 1/4 SEC Depth of Deviation: 7700 Radius of Turn: 764 Direction: 2 Total Length: 10291 Measured Total Depth: 18531 True Vertical Depth: 8126 End Pt. Location From Release, Unit or Property Line: 880

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143671</div>

API NO. 093-25186
OTC PROD. 093-225601
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

RECEIVED

AUG 08 2019

Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Major SEC 36 TWP 21N RGE 14W

LEASE NAME McKee 1-36H25X WELL NO.

SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 228' FEL OF 1/4 SEC 1280'

ELEVATION 1614' KE Ground 1589' Latitude (if known) 36.247114

OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003

ADDRESS 210 Park Ave., Suite 2350

CITY Oklahoma City STATE OK ZIP 73102

SPUD DATE 12/21/2018

DRLG FINISHED DATE 1/22/2019

DATE OF WELL COMPLETION 6/19/2019

1st PROD DATE 6/19/2019

RECOMP DATE

Longitude (if known) -98.644208

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169#	J-55	105'			Surf.
SURFACE	9 5/8"	36#	J-55	2018'		752	Surf.
INTERMEDIATE							
PRODUCTION	5 1/2"	23#	P-110	18531'		2880	4202'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 18,531'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Meramec Mississippian (Losscheater)								
SPACING & SPACING ORDER NUMBER	1280 / 689049								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	8538' - 18397'								
ACID/VOLUME	15% HCL / 182946 gals								
FRACTURE TREATMENT (Fluids/Prop Amounts)	655,421 bbls 1,090,229 lb 100 mesh; 7,851,303 lb 40/70 & 3,920,430 RC sand								

Reported to FracFocus

Min Gas Allowable (165-10-17-7)
OR
Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer
First Sales Date

Oneok

INITIAL TEST DATA

INITIAL TEST DATE	6/28/2019								
OIL-BBL/DAY	423								
OIL-GRAVITY (API)	31								
GAS-MCF/DAY	544								
GAS-OIL RATIO CU FT/BBL	1286								
WATER-BBL/DAY	1731								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	N/A								
CHOKE SIZE	46/64								
FLOW TUBING PRESSURE	480								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Karen Byers
SIGNATURE
210 Park Ave., Suite 2350
ADDRESS

Karen Byers
NAME (PRINT OR TYPE)
Oklahoma City OK 73102
CITY STATE ZIP

8/6/19
DATE
karen_byers@xtoenergy.com
PHONE NUMBER
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

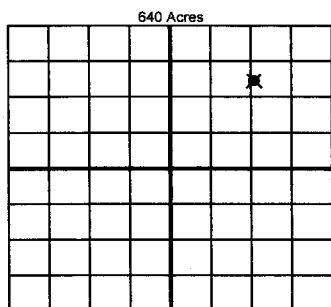
NAMES OF FORMATIONS	TOP
Meramec	8464'

LEASE NAME McKee WELL NO. 1-36H25X

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <div></div>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <div></div>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

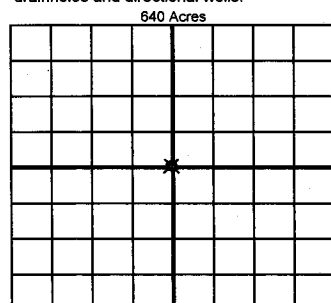
Other remarks: CCC-693060 + 693062 these are Interim orders for Exception to the Rule 165:10-3-28.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
25	21N	14W	Major
Spot Location		Feet From 1/4 Sec Lines	
NW 1/4	SW 1/4	NE 1/4	NE 1/4
Depth of Deviation		Radius of Turn	Direction
7700'		764'	2 40 deg
Measured Total Depth		True Vertical Depth	
18,531'		8126'	
		BHL From Lease, Unit, or Property Line:	
		880' FSL & 1270' FEL	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	