Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093251860001 Completion Report Spud Date: December 21, 2018

OTC Prod. Unit No.: 093-225601-0-0000 Drilling Finished Date: January 22, 2019

1st Prod Date: June 19, 2019

Completion Date: June 19, 2019

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: MCKEE 1-36H25X Purchaser/Measurer: ONEOK

Location: MAJOR 36 21N 14W

SW SW SE SE

228 FSL 1280 FEL of 1/4 SEC

Latitude: 36.247114 Longitude: -98.644208 Derrick Elevation: 1614 Ground Elevation: 1589

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691905

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM								
CONDUCTOR	20	169	J-55	105			SURFACE	
SURFACE	9 5/8	36	J-55	2018		752	SURFACE	
PRODUCTION	5 1/2	23	P-110	18531		2880	4202	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		-

Total Depth: 18531

Packer			
Depth	Brand & Type		
There are no Packe	r records to display.		

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

October 01, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISSISSIPPIAN (LESS CHESTER)	423	31	544	1286	1731	FLOWING		46/64	480

Completion and Test Data by Producing Formation

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

Unit Size

1280

CHESTER)

Order No

689049

Perforated Intervals			
From	То		
8538	18397		

Acid Volumes

Spacing Orders

182,946 GALLONS 15% HCL

I
Fracture Treatments
655,421 BARRELS, 1,090,229 POUNDS 100 MESH, 7,851,303 POUNDS 40/70 AND 3,920,430 RC SAND

Formation	Тор
MERAMEC	8464

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

Other Remarks

OCC - 693060 AND 693062 - THESE ARE INTERIM ORDERS FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 25 TWP: 21N RGE: 14W County: MAJOR

NW SW NE NE

880 FNL 1270 FEL of 1/4 SEC

Depth of Deviation: 7700 Radius of Turn: 764 Direction: 2 Total Length: 10291

Measured Total Depth: 18531 True Vertical Depth: 8126 End Pt. Location From Release, Unit or Property Line: 880

FOR COMMISSION USE ONLY

1143671

Status: Accepted

October 01, 2019 2 of 2

API O93-25186 NO. 093-25601 WHEASE TYPE OR USE BLACK INK ONLY) NO. 093-25601 OKLAHOMA CORPORATION COMMISSION OH & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT SPUD DATE 12/21/2018 DRIG FINISHED 1/22/2019 DATE 0F WELL of directional of horizontal, see reverse for bottom hole location. COUNTY Major SEC 36 TWP 21N RGE 14W DATE OF WELL OCMPLETION BEROTE SW 1/4 SW 1/4 SE 1/4 SE 1/4 SE 1/4 SEC 1280 RECOMP DATE LEVATION 1614' KB Ground 1589' Latitude (if known) 36.247114 Longitude (if known) -98.644208 OPERATOR NO. 21003 ADDRESS 210 Park Ave., Suite 2350 COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) Type Size Weight GRADE FEET PSI SAX MULTIPLE ZONE Application Date CONDUCTOR 20" 169# J-55 105'	WELL X TOP OF CMT Surf. 2 Surf.	Form Re
ORIGINAL AMENDED (Reason) TYPE OF DRILLING OPERATION SERVICE WELL If directional or horizontal, see reverse for bottom hole location. COUNTY Major SEC 36 TWP 21N RGE 14W DATE OF WELL COMPLETION ATE OF MELL COMPLETION SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 228' FEL OF 1/4 SEC 1280' RECOMP DATE ELEVATION DOPERATOR NO. TOTC / OCC OPERATOR NO. COMPLETION TYPE COMPLETION TYPE COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) TYPE OS 105' 105' OKIANOMA (OKIANOMA 73152-2000 Rule 165:10-3-25 COMPLET) SPUD DATE 12/21/2018 DRILG FINISHED 1/22/2019 DATE 0FWELL COMPLETION 6/19/2019 SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 228' FEL OF 1280' RECOMP DATE ELEVATION 1614' KB Ground 1589' Latitude (if known) 36.247114 Longitude (if known) -98.644208 OPERATOR NO. COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) TYPE SIZE WEIGHT GRADE FEET PSI SAX MULTIPLE ZONE ADDITION TYPE CONDUCTOR 20" 169# J-55 105'	Corporation mission cres WELL X TOP OF CMT Surf. 2 Surf.	
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STRAIGHT HOLE DIRECTIONAL HOLE SERVICE WELL SERVICE WELL If directional or horizontal, see reverse for bottom hole location. COUNTY Major SEC 36 TWP 21N RGE 14W DATE OF WELL COMPLETION LEASE NAME MCKee 1-36H25X WELL NO. SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 228' FEL OF 1/4 SEC 1280' RECOMP DATE ELEVATION 1614' KP Ground 1589' Latitude (if known) 36.247114 Longitude (if known) -98.644208 OPERATOR NAME XTO Energy Inc. COMPLETION TYPE COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) TYPE SIZE WEIGHT GRADE FEET PSI SAX CONDUCTOR 20" 169# J-55 105'	WELL X TOP OF CMT Surf. 2 Surf. 30 4202'	E
If directional or horizontal, see reverse for bottom hole location. DATE 1/22/2019	WELL X TOP OF CMT Surf. 2 Surf. 30 4202'	E
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Derrick FL 1614 KB Ground 1589 Latitude (if known) 36.247114 (if known) -98.644208	Surf. 2 Surf. 30 4202'	
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Application Date SURFACE 9 5/8" 36# J-55 2018' 752		
RRDER NO. ANTERMEDIATE INTERMEDIATE		į
PRODUCTION 5 1/2" 23# P-110 18531" 2880	18,531	
LINER	18,531'	
PACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPEDEPTH		J
PACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 2359/115 N/L/C		
ORMATION Macamen A		/
ORMATION -Meramec Mississippian (LossChester)	Reported to Fracta	-
SPACING & SPACING 1280 / 689049 DRIDER NUMBER	to Fracta	cus
CLASS: Oil, Gas, Dry, Inj,		
Disp, Comm Disp, Svc Oil		
PERFORATED 8538' - 18397'		
NTERVALS		
450/ 1101 / 4000 40		
ACIDI/VOLUME 15% HCL / 182946 gals		ı
655,421 bbls		ı
FRACTURE TREATMENT 1,090,229 lb 100		
Fluids/Prop Amounts) mesh; 7,851,303 lb		1
40/70 & 3,920,430 RC		ı
sand		
Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer C OR First Sales Date	Oneok	
NITIAL TEST DATA Oil Allowable (165:10-13-3)		
NITIAL TEST DATE 6/28/2019		
DIL-BBL/DAY 423		
OIL-GRAVITY (API) 31	111	
545-MCF/DAY 544		
SAS-OIL RATIO CU FT/BBL 1286 IAC CIDMITTEN		
SAS-OIL RATIO CU FT/BBL 1286 WATER-BBL/DAY 1731 AS SUBMITTED	, 	
UMPING OR FLOWING Flowing	***	
NITIAL SHUT-IN PRESSURE N/A		
CHOKE SIZE 46/64		
LOW TUBING PRESSURE 480		
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized	d by my omanization	
to make his report, which was openated by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my kn	knowledge and belief.	
	(405) 319-3212	
SIGNATURE (A NAME (PRINT OR TYPE)	PHONE NUMBER	
ADDRESS CITY STATE ZIP EMAIL ADDRESS		

PLEASE TYPE OR USE BLACK INK ONLY

Give formation na milled through. S	onow inte	ervals core	d or dri	stem teste	ed.									
NAMES OF FOR	MATION	ıs	•			TOP				FOF	R COMMISSI	ON USE ONL	Y	
Meramec						8464']	ITD on file	YE	sNo				
								APPROVE	D DIS	APPROVED	2) Reject Co	odes		
						·								
								Were oper	n hole logs run?	yes	_X_no			
									log was run	 	Χ	at what depth		
									encountered?			at what depth at what depth		
								Were unus		mstances encounter			yes X no	,
								il yes, one	my explain below					
Other remarks:	10-2	293	06	0+	6930	62 th	ese	are I	aterin	n orders	for	Exec	etion to	<u> </u>
the	R	le l	65	:10-	-3-28	,			************	n orders				
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