# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264060000 **Completion Report** Spud Date: April 03, 2019

OTC Prod. Unit No.: 073-225609-0-0000 Drilling Finished Date: May 08, 2019

1st Prod Date: July 01, 2019

Completion Date: July 01, 2019

**Drill Type: HORIZONTAL HOLE** 

Location:

Min Gas Allowable: Yes

Well Name: JUDGE ROY BEAN 18-09-21 1H

Purchaser/Measurer: GSPM First Sales Date: 07/05/2019

KINGFISHER 16 18N 9W

S2 SE SE SE

260 FSL 330 FEL of 1/4 SEC

Latitude: 36.02948807 Longitude: -98.15779112 Derrick Elevation: 1192 Ground Elevation: 1174

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
683888

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	457		250	SURFACE
PRODUCTION	7	29	P-110	8795		275	5519

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5161	0	455	8588	13749

Total Depth: 13749

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2019	MISSISSIPPIAN	205	40	207	1008	757	ESP		64	108

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
679090	640				

Perforated Intervals					
From To					
8807	13674				

### **Acid Volumes**

66,474 GALS 15% HCL

# Fracture Treatments

600,745 LBS 100 MESH SAND; 3,336,356 LBS 30/50 SAND

10,097,917.00 GALS SLICKWATER

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Formation	Тор
CHECKERBOARD	6701
BIG LIME	6901
OSWEGO 3	7061
VERDIGRIS	7169
PINK LIME	7284
CHESTER	7494
MANNING	7793
MERAMEC	8076
OSAGE	8126
OSAGE 3	8268
OSAGE 6	8461
OSAGE 6B	8514

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

## **Lateral Holes**

Sec: 21 TWP: 18N RGE: 9W County: KINGFISHER

SW SE SE SE

100 FSL 346 FEL of 1/4 SEC

Depth of Deviation: 8016 Radius of Turn: 547 Direction: 180 Total Length: 4954

Measured Total Depth: 13749 True Vertical Depth: 8632 End Pt. Location From Release, Unit or Property Line: 100

## FOR COMMISSION USE ONLY

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Status: Accepted

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