

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244500000

Completion Report

Spud Date: April 28, 2019

OTC Prod. Unit No.: 083-225678

Drilling Finished Date: May 13, 2019

1st Prod Date: June 30, 2019

Completion Date: June 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THE MOUNTAIN 1504 33-04 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LOGAN 33 15N 4W
NW SW NW SW
1705 FSL 282 FWL of 1/4 SEC
Latitude: 35.73053978 Longitude: -97.6372357
Derrick Elevation: 1130 Ground Elevation: 1112

First Sales Date: 07/06/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	822		370	SURFACE
PRODUCTION	7	29	P-110	7252		584	2775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7824	0	0	7181	15005

Total Depth: 15445

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	HUNTON	305	40	560	1836	620	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HUNTON	Code: 269HNTN	Class: OIL								
Spacing Orders	Perforated Intervals									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">20212</td> <td style="text-align: center;">UNIT</td> </tr> </table>	Order No	Unit Size	20212	UNIT	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>		From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size									
20212	UNIT									
From	To									
There are no Perf. Intervals records to display.										
Acid Volumes	Fracture Treatments									
174,720 GALLONS ACID, 55,312 BARRELS WATER	There are no Fracture Treatments records to display.									

Formation	Top
OSWEGO	6233
BARTLESVILLE	6479
WOODFORD	6645
HUNTON	6695

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,252' TO TOTAL DEPTH AT 15,445'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 9 TWP: 14N RGE: 4W County: OKLAHOMA SW SW NE NW 1470 FSL 1450 FWL of 1/4 SEC Depth of Deviation: 6188 Radius of Turn: 1093 Direction: 175 Total Length: 8261 Measured Total Depth: 15445 True Vertical Depth: 6739 End Pt. Location From Release, Unit or Property Line: 6670

FOR COMMISSION USE ONLY	
Status: Accepted	1143663

API NO. 083-24450
OTC PROD. 24162
UNIT NO. 083-225678

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 33 TWP 15N RGE 4W
LEASE NAME THE MOUNTAIN 1504 33-04
WELL NO. 2BH
NW 1/4 SW 1/4 NW 1/4 SW 1/4 FSL OF 1705' FWL OF 282'
ELEVATION 1130' Ground 1112' Latitude (if known) 35.73053978 Longitude (if known) -97.6372357
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 4/28/2019
DRLG FINISHED DATE 5/13/2019
DATE OF WELL COMPLETION 6/19/2019
1st PROD DATE 6/30/2019
RECOMP DATE
DATE OF WELL COMPLETION 6/19/2019

RECEIVED

AUG 08 2019

Oklahoma Corporation
Commission

640 Acres

W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	822'		370	SURF
INTERMEDIATE	7	29	P-110	7252'		280 584	2775 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7181'-15005'	OPEN	HOLE	NA
							15445'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 174,720 GAL ACID
55,312 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline



OR

First Sales Date

7/6/2019

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 7/3/2019
OIL-BBL/DAY 305
OIL-GRAVITY (API) 40
GAS-MCF/DAY 560
GAS-OIL RATIO CU FT/BBL 1836
WATER-BBL/DAY 620
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 7/25/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
EMAIL ADDRESS JustinL@revolutionresources.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6233'
BARTLESVILLE	6479'
WOODFORD	6645'
HUNTON	6695'

LEASE NAME THE MOUNTAIN 1504

WELL NO. 33-04 2BH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below	

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7252' to TD at 15,445'. The 4-1/2" liner is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				
SEC	TWP	RGE	COUNTY	
09	14N	04W	OKLAHOMA	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
SW 1/4	SW 1/4	NE 1/4	NW 1/4	
Depth of Deviation		Radius of Turn	Direction	Total Length
6188'		1093'	175 AZM	8261'
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	
15,445'		6739'	6670' FROM UNIT BOUNDARY	

LATERAL #2				
SEC	TWP	RGE	COUNTY	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3				
SEC	TWP	RGE	COUNTY	
Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	