Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245390000

Completion Report

Spud Date: January 04, 2019

OTC Prod. Unit No.: 0512259360

Drilling Finished Date: March 25, 2019

1st Prod Date: July 19, 2019

Completion Date: June 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHESTER 2-32-5XHS

Purchaser/Measurer: ENABLE

Location: GRADY 32 7N 6W
NW NW NE NW
275 FNL 1484 FWL of 1/4 SEC
Latitude: 35.043244 Longitude: -97.859212
Derrick Elevation: 1099 Ground Elevation: 1072

First Sales Date: 7/19/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691962

Increased Density
Order No
689886
689953

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	80			SURFACE
SURFACE	13 3/8	55	J55	1495		715	SURFACE
INTERMEDIATE	9 5/8	40	ICP-110	12467		1492	3791
PRODUCTION	5 1/2	23	P-110	22903		3461	10985

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23004

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2019	SPRINGER	352	45	1076	3053	293	FLOWING	5605	18/64	5362

Completion and Test Data by Producing Formation

Formation Name: SPRINGER Code: 401 SPRG Class: OIL

Spacing Orders

Order No	Unit Size
116468	640
160624	640
691959	MULTIUNIT

Perforated Intervals

From	To
13063	23004

Acid Volumes

1308 BBLS 15% HCI

Fracture Treatments

378,543 BBLS OF FLUID & 17,262,409 LBS OF SAND.

Formation	Top
SPRINGER	13329

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SE NE SW SW

766 FSL 1061 FWL of 1/4 SEC

Depth of Deviation: 12796 Radius of Turn: 569 Direction: 360 Total Length: 9565

Measured Total Depth: 23004 True Vertical Depth: 13576 End Pt. Location From Release, Unit or Property Line: 763

FOR COMMISSION USE ONLY

1143300

Status: Accepted