

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248100000

Completion Report

Spud Date: July 30, 2018

OTC Prod. Unit No.: 063-224957-0-0000

Drilling Finished Date: August 20, 2018

1st Prod Date: January 15, 2019

Completion Date: January 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PANTHER 18/19 4H

Purchaser/Measurer: SCISSORTAIL

Location: HUGHES 18 5N 9E
N2 N2 NW NE
220 FNL 1980 FEL of 1/4 SEC
Latitude: 34.912561223 Longitude: -96.396968728
Derrick Elevation: 0 Ground Elevation: 833

First Sales Date: 01/15/2019

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691582		There are no Increased Density records to display.	
	Commingled	691583			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	754	400	350	SURFACE
PRODUCTION	5 1/2	20	P-110	12656	1200	3100	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12656

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2019	WOODFORD			2133		2812	FLOWING	400	64	110

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
673854	640
679010	640
696904	MULTIUNIT

Perforated Intervals

From	To
5150	12613

Acid Volumes

11,442 BBLS ACID

Fracture Treatments

270,790 BBLS SLICKWATER & 6,387,118 LBS PROPPANT
--

Formation	Top
GILCREASE	3130
CROMWELL	3820
CANEY	4598
MAYES	4849
WOODFORD	5055

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 5N RGE: 9E County: HUGHES

SE SW SW NE

2441 FNL 1986 FEL of 1/4 SEC

Depth of Deviation: 4764 Radius of Turn: 413 Direction: 175 Total Length: 7149

Measured Total Depth: 12656 True Vertical Depth: 5094 End Pt. Location From Release, Unit or Property Line: 1986

FOR COMMISSION USE ONLY

Status: Accepted

1143632

10-1-2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 063248100000

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Multistart

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IRVING, TX 75038-2665

Sec 18 - 67.8414% 224757 F

Sec 19 - 32.1586% 224957 A F

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Total Depth: 12656

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

3-3-2019

319 WDPD

400 PSI

October 01, 2019

1 of 2

E2
E2

QR

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