

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047246730002

Completion Report

Spud Date: March 14, 2013

OTC Prod. Unit No.: 047-210352-0-0000

Drilling Finished Date: March 24, 2013

Amended

1st Prod Date: April 23, 2013

Amend Reason: RECOMPLETION

Completion Date: April 22, 2013

Recomplete Date: July 07, 2019

Drill Type: STRAIGHT HOLE

Well Name: MAY 2-12

Purchaser/Measurer:

Location: GARFIELD 12 20N 4W
S2 NW SE NW
925 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 1079 Ground Elevation: 1066

First Sales Date:

Operator: WELLCO ENERGY INC 18064
PO BOX 14130
18735 NE 23RD STE D (HARRAH OK)
OKLAHOMA CITY, OK 73113-0130

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42		4	SURFACE
SURFACE	8 5/8	24	J-55	378		150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6366	1500	275	4320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6050	COMPOSITE BRIDGE PLUG
6078	CIBP
6140	CIBP
6172	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2019	MISSISSIPPIAN	23	42	128	5565	37	PUMPING	200		

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
606849		80		5450			5476		
Acid Volumes				Fracture Treatments					
1,500 GALLONS 15%				1,070 BARRELS FRAC FLUID, 16,000 POUNDS 20/40 SAND, 461 BARRELS FLUSH					

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes
Date last log run: March 24, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143642</div>

(PLEASE TYPE OR USE BLACK INK ONLY)

Form 1002A
Rev. 2009

AUG 06 2019

Oklahoma Corporation
Commission

☐ ORIGINAL
☒ AMENDED (Reason) Recapitulation

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	3-14-2013
DRLG FINISHED DATE	3-24-2013
DATE OF WELL COMPLETION	4-22-2013
1st PROD DATE	4-23-2013
RECOMP DATE	7/7/2019

A hand-drawn diagram on a grid. A rectangular area is outlined with a dashed line. The area is labeled 'W' on the left and 'X' inside. The top-left corner is labeled '002A'.

LOCATE WELL

COUNTY	Garfield	SEC	12	TWP	20N	RGE	04W	DATE OF WELL COMPLETION	4-22-2013
LEASE NAME	May	WELL NO.	2-12	1st PROD DATE	4-23-2013				
S/2 nd NW 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC	925	FWL OF 1/4 SEC	1650	RECOMP DATE	7/7/2019			
ELEVATION	Derrick FL	1079	Ground	1066	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	Wellco Energy, Inc					OTC / OCC OPERATOR NO.	18064		
ADDRESS	PO Box 14130								
CITY	OKC				STATE	OK	ZIP	73113	

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE Application Date	
	COMMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.		
INCREASED DENSITY ORDER NO.		

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	110			42		4	surface
SURFACE	8 5/8	24	J-55	378		150	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6366	1500	275	4220
LINER							
PLUG @	6050	Composite Bridge Plug			CIBP	TOTAL DEPTH	6510

Per
original
10024

PACKER @ _____ BRAND & TYPE

PACKER @ _____ BRAND & TYPE

PLUG @ 6050 TYPE Composite Bridge Plug PLUG @ 6140 TYPE

PLUG @ 6078 TYPE 1FBP PLUG @ 1177 TYPE

TOTAL	6510
DEPTH	

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian					Reported to
SPACING & SPACING						
ORDER NUMBER	80A-606849					Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5469-5476					
	5484-5488					
	5450-5500					
ACID/VOLUME	1500 gal / 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	1070 barrels Frac Fluid					
	16000 # 20/40 Sand					
	461 barrels Flush Flush					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	2/7/2019					
OIL-BBL/DAY	23					
OIL-GRAVITY (API)	42°					
GAS-MCF/DAY	128					
GAS-OIL RATIO CU FT/BBL	5565					
WATER-BBL/DAY	37					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	200					
CHOKE SIZE	—					
FLOW TUBING PRESSURE	—					

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE 10/1/74 PHONE NUMBER 703 439-2333

ADDRESS

CITY

STATE

32
ZIE

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

WELL NO.

NAMES OF FORMATIONS	TOP
<i>See original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes no

Date Last log was run 3-24-2013

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1											
SEC	TWP	RGE	COUNTY								
Spot Location											
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn			Direction			Total Length			
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:						

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			