

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247180000

Completion Report

Spud Date: November 02, 2017

OTC Prod. Unit No.: 063-224958-0-0000

Drilling Finished Date: November 08, 2017

1st Prod Date: January 11, 2019

Completion Date: January 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALT 07-1H

Purchaser/Measurer: SCISSORTAIL

Location: HUGHES 6 6N 9E
SW SE SE SE
270 FSL 450 FEL of 1/4 SEC
Latitude: 35.01488 Longitude: -96.389653
Derrick Elevation: 0 Ground Elevation: 733

First Sales Date: 01/11/2019

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	541	1100	270	SURFACE
PRODUCTION	5 1/2	20	P-110	10093	2000	1215	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10096

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2019	WOODFORD	2	41	1706	853000	1534	FLOWING	970	64	170

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
678899	640	5037	9960		
Acid Volumes		Fracture Treatments			
1410 BBLS ACID		105,315 BBLS SALTWATER 1,177,904 LBS PROPPANT			

Formation	Top
SENORA	1126
HARTSHORNE	2929
GILCREASE	3128
UNION VALLEY	3802
CANEY	4328
MAYES	4596
WOODFORD	4728

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE LIMITS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 7 TWP: 6N RGE: 9E County: HUGHES SW SE SE SE 51 FSL 443 FEL of 1/4 SEC Depth of Deviation: 4370 Radius of Turn: 419 Direction: 180 Total Length: 4849 Measured Total Depth: 10096 True Vertical Depth: 4828 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143633</div>

Eff 10/1/19

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Form 1002A
1002A Addendum

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Initial Test Data

7/27/19 319WDFD 970

October 01, 2019

Recvd 9/22/19

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS	

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