

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223580000

Completion Report

Spud Date: June 09, 2022

OTC Prod. Unit No.: 087-228301

Drilling Finished Date: August 07, 2022

1st Prod Date: October 30, 2022

Completion Date: November 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TUT 1-9-16-21XH

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 9 5N 1W
NW NE NE NW
175 FNL 2231 FWL of 1/4 SEC
Latitude: 34.927386 Longitude: -97.311082
Derrick Elevation: 1121 Ground Elevation: 1095

First Sales Date: 11/03/2022

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732407		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			75			SURFACE
SURFACE	13 3/8	54.5	K-55	480	2730	300	SURFACE
INTERMEDIATE	9 5/8	40/53.5	N-80/P-110	5978	5750	300	4634
PRODUCTION	5 1/2	20	P-110	22965	12640	3030	994

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22965

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2022	WOODFORD	463	36.3	328	708	1630	FLOWING	900	30/64	580

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
628026	640
630120	640
643896	640
732406	MULTIUNIT
673663	640

Perforated Intervals

From	To
7328	12436
12436	17728
17728	22850

Acid Volumes

12,600 GAL 15% HCL ACID

Fracture Treatments

658,823 BBL SLICKWATER 42,043,862# 100 MESH SAND

Formation	Top
WOODFORD	6944

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 5N RGE: 1W County: MCCLAIN SE SW SW SE 50 FSL 2113 FEL of 1/4 SEC Depth of Deviation: 6389 Radius of Turn: 466 Direction: 180 Total Length: 15651 Measured Total Depth: 22965 True Vertical Depth: 6415 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
Status: Accepted
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