Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029214260000 **Completion Report** Spud Date: September 09, 2022

OTC Prod. Unit No.: 029-228298-0-0000 Drilling Finished Date: September 18, 2022

1st Prod Date: October 22, 2022

Completion Date: October 06, 2022

Drill Type: DIRECTIONAL HOLE

Purchaser/Measurer: M2 OIL AND GAS

CONSULTANTS

First Sales Date: 10/22/2022

Well Name: BIG FELLER 1-27

Location:

COAL 27 3N 9E

SE NW NE NW 569 FNL 1903 FWL of 1/4 SEC

Latitude: 34.7073237 Longitude: -96.3482785

Derrick Elevation: 739 Ground Elevation: 724

Operator: COMMAND ENERGY OPERATING LLC 24630

> 15 W 6TH ST STE 1300 TULSA, OK 74119

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
728456

Increased Density
Order No
728412

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			62			
SURFACE	9 5/8	36	J-55	304	200	150	SURFACE
PRODUCTION	5 1/2	17	N-80	5277	850	415	2332

				Liner				
Туре	Size	Weight	Weight Grade Length PSI SAX Top Depth Bottom Depth					
There are no Liner records to display.								

Total Depth: 5300

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 19, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2022	BROMIDE	55	34.6	40	727	110	PUMPING	740	28	390

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: OIL

Spacing Orders				
Order No	Unit Size			
97464	160			
728084	160			

Perforated Intervals				
From	То			
5074	5080			
5110	5112			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
1,512 BARRELS GELLED ACID WITH 30,875 POUNDS 20/40 SAND

Formation	Тор
WAPANUCKA	3725
CROMWELL	4065
SYLVAN	4675
VIOLA	4785
BROMIDE	5035
MCLISH	5400
OIL CREEK	5600

Were open hole logs run? Yes Date last log run: July 22, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 27 TWP: 3N RGE: 9E County: COAL

SE NW NE NW

596 FNL 1685 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5300 True Vertical Depth: 5284 End Pt. Location From Release, Unit or Property Line: 596

FOR COMMISSION USE ONLY

1149680

Status: Accepted

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