## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011243290000 **Completion Report** Spud Date: September 16, 2022

OTC Prod. Unit No.: 011-230465-0-0000 Drilling Finished Date: December 10, 2022

1st Prod Date: April 05, 2023

Completion Date: April 05, 2023

First Sales Date: 04/05/2023

**Drill Type:** HORIZONTAL HOLE

Well Name: PORK CHOP 3\_34-14N-11W 5HX Purchaser/Measurer: ENLINK

BLAINE 3 14N 11W Location:

SE SW SW SE 328 FSL 2073 FEL of 1/4 SEC

Latitude: 35.71160922 Longitude: -98.35539516 Derrick Elevation: 1472 Ground Elevation: 1446

DEVON ENERGY PRODUCTION COMPANY LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception						
Order No						
734219						

Increased Density						
Order No						
722505						
734112						

Casing and Cement									
Type Size Weight Grade Feet PSI SAX									
SURFACE	13 3/8"	54.5#	J-55	1001	1500	700	SURFACE		
INTERMEDIATE	8 5/8"	32#	P-110	9948	3688	620	4365		
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	21763	12500	2380	4361		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21813

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

July 19, 2023 1 of 3

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2023		ALL ZONES 562 PRODUCING		51.2	8126	14462	1095	FLOWING	540	44/64	1870
			Con	npletion and	Test Data	by Producing F	ormation		I		
	Formation Na	ame: MISSIS	SSIPPI		Code: 3	51MISS	С	lass: OIL			
	Spacing	Orders		$\neg$ $\vdash$		Perforated I	ntervals		$\neg$		
Orde	er No	Ur	nit Size		Fro	m	1	-o			
585	012		640		1665	52	21	670			
734	719	MU	LTIUNIT								
	Acid Vo	lumes		$\neg \vdash$		Fracture Tre	atments		7		
There a	are no Acid Volui	me records t	o display.			381,124 BBI	FLUID				
						32,126,340 # P	ROPPANT				
	Formation Na	ame: MISSIS	SSIPPIAN		Code: 3	59MSSP	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Order No Unit Size				From To			ō				
593941 640			640		12247 16652						
734719 MULTIUNIT											
	Acid Vo	lumes				Fracture Tre	atments		$\neg$		
There are no Acid Volume records to display.					SAME AS MISSISSIPPI						
Formation			Įτ	ор							
MISSISSIPPI					Were open hole logs run? No  Date last log run:						
MISSISSIPPIAN				10802 Were unusual drilling circumstances encountered? No							
			<u>l</u>			Explanation:	iiiig oirouinio	turioco crioco	intered. 140		
Other Remark	70										
	Other Remarks.										
mere are no C	mei keiliaiks.										

**Lateral Holes** 

July 19, 2023 2 of 3

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NW NE NW NE

154 FNL 1818 FEL of 1/4 SEC

Depth of Deviation: 11234 Radius of Turn: 536 Direction: 2 Total Length: 10043

Measured Total Depth: 21813 True Vertical Depth: 11503 End Pt. Location From Release, Unit or Property Line: 154

## FOR COMMISSION USE ONLY

1150294

Status: Accepted

July 19, 2023 3 of 3