

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051226250004

**Completion Report**

Spud Date: September 17, 1996

OTC Prod. Unit No.: 051-100930-0-0000

Drilling Finished Date: November 20, 1996

1st Prod Date: December 19, 1996

**Amended**

Completion Date: December 18, 1996

Amend Reason: COMMINGLE YULE-FUNK AND EXISTING UPPER WADE; REMOVE RBP  
AND INSTALL CIBP AT A DIFFERENT DEPTH

Recomplete Date: August 11, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: HERMAN 1-7

Purchaser/Measurer: DCP

Location: GRADY 7 5N 8W  
N2 N2 N2 SE  
2431 FSL 1320 FWL of 1/4 SEC  
Latitude: 34.91951 Longitude: -98.07953  
Derrick Elevation: 1322 Ground Elevation: 1296

First Sales Date: 5/1/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.			
X	Commingled			699959	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			70			
SURFACE	13 3/8	54.5	J55	1152	1000	1200	SURFACE
INTERMEDIATE	9 5/8	40	S95	6400	2000	650	4150
PRODUCTION	7	26	S95	8647	1500	576	2247

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	P110	2324	0	440	8345	10669

**Total Depth: 10670**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6800	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2021	VARIOUS COMMINGLED FORMATIONS			282			PUMPING	493	64/64	34

**Completion and Test Data by Producing Formation**

Formation Name: YULE-FUNK

Code: 405YLFK

Class: GAS

**Spacing Orders**

Order No	Unit Size
393794	640

**Perforated Intervals**

From	To
6194	6212
6284	6290
6318	6340

**Acid Volumes**

NO ADDITIONAL TREATMENT

**Fracture Treatments**

NO ADDITIONAL TREATMENT

Formation Name: UPPER WADE

Code: UPPER W1

Class: GAS

**Spacing Orders**

Order No	Unit Size
393794	640

**Perforated Intervals**

From	To
6454	6626

**Acid Volumes**

NO ADDITIONAL TREATMENT

**Fracture Treatments**

NO ADDITIONAL TREATMENT

Formation Name: VARIOUS COMMINGLED FORMATIONS

Code: 999VARS

Class: GAS

Formation	Top
ROWE LS	5310
YULE-FUNK	6100
MARCHAND	6860
MELTON	8080
DEESE	9123
UPPER WADE	6454

Were open hole logs run? Yes

Date last log run: November 13, 1996

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - PRODUCTION CASING CEMENT TOP BASED ON IMAGED 1002C

**FOR COMMISSION USE ONLY**

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