

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248650000

Completion Report

Spud Date: October 09, 2019

OTC Prod. Unit No.:

Drilling Finished Date: January 02, 2020

1st Prod Date:

Completion Date: January 02, 2020

Drill Type: HORIZONTAL HOLE

Well Name: GRETA 1-33/4H

Purchaser/Measurer:

Location: PITTSBURG 34 8N 17E
SW NW NW SW
2275 FSL 305 FWL of 1/4 SEC
Latitude: 35.12266875 Longitude: -95.50657132
Derrick Elevation: 714 Ground Elevation: 691

First Sales Date:

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	168		90	SURFACE
INTERMEDIATE	9.625	36	J-55	4903		650	1575
PRODUCTION	5.5	20	P-110	16240		1515	5315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16278

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: UNKNOWN FORMATION Code: 000UNKN Class: DRY

Formation	Top
MISSISSIPPIAN	7400
MAYES	7668
WOODFORD	7794
HUNTON	7849
SYLVAN	7859

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC WELL CLASSIFIED AS DRY NOT COMPLETED
OCC - WELL INITIALLY PERMITTED FOR MISSISSIPPIAN, MAYES, WOODFORD, HUNTON AND SYLVAN

Lateral Holes

Sec: 4 TWP: 7N RGE: 17E County: PITTSBURG

SE SW SE SE

24 FSL 931 FEL of 1/4 SEC

Depth of Deviation: 8100 Radius of Turn: 432 Direction: 185 Total Length: 8178

Measured Total Depth: 16278 True Vertical Depth: 7635 End Pt. Location From Release, Unit or Property Line: 24

FOR COMMISSION USE ONLY

1146326

Status: Accepted