

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248660000

Completion Report

Spud Date: October 10, 2019

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 2019

1st Prod Date:

Completion Date: December 01, 2019

Drill Type: HORIZONTAL HOLE

Well Name: PONDEROSA SW 3-34/27/22H

Purchaser/Measurer:

Location: PITTSBURG 34 8N 17E
SE NW NW SW
2275 FSL 345 FWL of 1/4 SEC
Latitude: 35.12266943 Longitude: -95.50647101
Derrick Elevation: 712 Ground Elevation: 689

First Sales Date:

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingle |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 170 | | 126 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 4847 | | 650 | 1376 |
| PRODUCTION | 5.5 | 20 | P-110 | 17408 | | 1665 | 4320 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17431

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| There are no Initial Data records to display. | | | | | | | | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|--|--|--|---------------|--|--|------------|--|--|--|
| Formation Name: UNKNOWN FORMATION | | | | Code: 000UNKN | | | Class: DRY | | | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 7400 |
| WOODFORD | 7752 |
| HUNTON | 7807 |
| SYLVAN | 7817 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| OCC - WELL IS NOT COMPLETED AND HAS BEEN CLASSIFIED AS DRY |
| OCC - WELL WAS PERMITTED FOR MISSISSIPPIAN, WOODFORD, HUNTON AND SYLVAN |

| Lateral Holes |
|---|
| Sec: 22 TWP: 8N RGE: 17E County: PITTSBURG SW SE NW SW 1361 FSL 864 FWL of 1/4 SEC Depth of Deviation: 7768 Radius of Turn: 518 Direction: 5 Total Length: 6966 Measured Total Depth: 14734 True Vertical Depth: 7544 End Pt. Location From Release, Unit or Property Line: 864 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1146304</div> |