## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35019264560000

OTC Prod. Unit No.:

### **Completion Report**

Spud Date: November 14, 2021

Drilling Finished Date: November 20, 2021

1st Prod Date: December 22, 2021

Completion Date: January 21, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 12/22/2021

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 23-5702

Location: CARTER 23 4S 2W NE SW SW SW 532 FSL 457 FWL of 1/4 SEC Latitude: 34.188696 Longitude: -97.385352 Derrick Elevation: 844 Ground Elevation: 832

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY SPRING, TX 77389-1425

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
-	Туре		Size	Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
CON	CONDUCTOR		20"	169#	J-55		92			SURFACE	
SU	SURFACE		8 5/8"	24#	J-55	64	10	280		SURFACE	
PROI	PRODUCTION		5 1/2"	17#	J-55	45	73			300	
Liner											
Туре	Size	Weigh	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

## Total Depth: 4573

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2021	HEWITT	80	35			523	PUMPING			
Jan 27, 2022	HEWITT	108	35			168	PUMPING			
		Cor	npletion and	l Test Data b	by Producing F	ormation				
	Formation Name: HE	WITT		Code: 40	5HWTT	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order N	No	Unit Size		Fron	n	٦	Го			
67990 UNIT			4124		4′	162				
	-			4176		41	194			
				4237	·	42	245			
				4252			264			
				4267			278			
				4283	3	43	321			
				4326	6	43	332			
				4346	6	43	362			
	Acid Volumes				Fracture Tre	atments				
۷	1,500 GALLONS 15%	HCI			- 2523 BARRE 700 POUNDS S					
	Formation Name: HE	WITT		Code: 40	5HWTT	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				From To			Го			
67990		UNIT		1763	3	1849				
				1869	)	19	939			
				1959	)	20	)34			
				3299	)	33	317			
				3460	)	34	168			
				3829		38	337			
				3861		38	391			
				3903	3	39	919			
Acid Volumes				Fracture Treatments						
		HCI	— I I—	6 STAGES - 6,631 BARRELS 18 POUNDS X-LINK 256,300 POUNDS SAND (12/20, 16/30, & 20/40)						

Formation	Тор
HOXBAR	1582
DEESE	3299

Were open hole logs run? Yes

Date last log run: November 20, 2021

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

PERFS (2SPF) - 1763'-1849', 1869'-1939', 1959'-2034', 3299'-3317 (3SPF), 3460'-3468' (3SPF) PERFS (2SPF) - 3829'-3837', 3861'-3891', 3903'-3919', 4124'-4162', 4176'-4194', 4237'-4245', 4252'-4264', 4267'-4278', 4283'-4321', 4326'-4332', 4346'-4362'

# FOR COMMISSION USE ONLY

Status: Accepted

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