

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264680000

**Completion Report**

Spud Date: December 24, 2021

OTC Prod. Unit No.:

Drilling Finished Date: December 28, 2021

1st Prod Date: February 20, 2022

Completion Date: January 27, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-5402

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 22 4S 2W  
SE NW SE SW  
785 FSL 1680 FWL of 1/4 SEC  
Latitude: 34.189388 Longitude: -97.398817  
Derrick Elevation: 926 Ground Elevation: 914

First Sales Date: 2/20/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	8 5/8"	24#	J-55	540		250	SURFACE
PRODUCTION	5 1/2"	17#	J-55	3567		700	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4012**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2022	HEWITT	7.5	35			704	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT		Code: 405HWTT		Class: OIL		
Spacing Orders		Perforated Intervals				
Order No	Unit Size	From	To			
67990	UNIT	1380	1390			
		1400	1406			
		1416	1422			
		1440	1448			
		1532	1594			
		1636	1724			
		1758	1766			
		1778	1782			
		1788	1796			
		1931	1971			
		2006	2020			
		2060	2088			
		2140	2152			
		2488	2494			
		2528	2538			
		2604	2616			
		3156	3176			
		3192	3206			
		3212	3220			
		3224	3250			
	Acid Volumes		Fracture Treatments			
	17,000 GALLONS 15% HCl		10 STAGES - 8,714 BARRELS 18 POUNDS X-LINK 333,000 POUNDS SAND (12/20, 16/30, & 20/40).			

Formation	Top
HOXBAR	1380
DEESE	2800

Were open hole logs run? Yes  
Date last log run: December 28, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

PERFS (2SPF) - 1380'-1390' (3SPF), 1400'-1406' (3SPF), 1416'-1422' (3SPF), 1440'-1448' (3 SPF), 1532'-1594', 1636'-1724', 1758'-1766' (3SPF), 1778'-1782' (3SPF), 1788'-1796' (3SPF), 1931'-1971'  
PERFS (2SPF) - 2006'-2020', 2060'-2088', 2140'-2152 (3SPF), 2488'-2494', 2528'-2538', 2604'-2616', 3156'-3176', 3192-3206', 3212'-3220', 3224'-3250'

**FOR COMMISSION USE ONLY**

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Status: Accepted