Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253480000 **Completion Report** Spud Date: October 31, 2021

OTC Prod. Unit No.: 049-227798-0-0000 Drilling Finished Date: November 28, 2021

1st Prod Date: March 25, 2022

Completion Date: March 09, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RCL 5-30-19XHW Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS

First Sales Date: 03/25/2022

Location: GARVIN 30 3N 4W

SE SW SW SE 295 FSL 2080 FEL of 1/4 SEC

Latitude: 34.696634 Longitude: -97.65745 Derrick Elevation: 1139 Ground Elevation: 1112

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
725868	

Increased Density
Order No
721869
721870

Casing and Cement								
Type Size Weight Grade Feet PSI					PSI	SAX	Top of CMT	
CONDUCTOR	20	94	J-55	0				
SURFACE	13 3/8	55	J-55	1516		681	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	12823		1409	1393	
PRODUCTION	5 1/2	23	P-100ICY	25039		2427	16216	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 25039

Packer					
Depth	Brand & Type				
N/A	N/A				

Plug					
Depth	Plug Type				
N/A	N/A				

Initial Test Data

August 24, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2022	WOODFORD	183	54	3354	18238	5476	FLOWING	2380	37	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
190289	640				
213539	640				
725546	MULTIUNIT				

Perforated Intervals						
From To						
15073	19886					
19915 25011						

Acid Volumes	
871 BBLS 15% HCI	

Fracture Treatments	
505,052 BBL'S FLUID & 22,296,304 LBS OF SAND	

Formation	Тор
WOODFORD	15002

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 3N RGE: 4W County: GARVIN

NW NW NW NE

168 FNL 2512 FEL of 1/4 SEC

Depth of Deviation: 14500 Radius of Turn: 651 Direction: 180 Total Length: 9888

Measured Total Depth: 25039 True Vertical Depth: 14769 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

1147914

Status: Accepted

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