

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252450000

**Completion Report**

Spud Date: September 21, 2021

OTC Prod. Unit No.: 093227630-0-0000

Drilling Finished Date: October 15, 2021

1st Prod Date: January 10, 2022

Completion Date: January 10, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAM 8-5-1H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: MAJOR 8 20N 15W  
NE NW NE NE  
230 FNL 810 FEL of 1/4 SEC  
Latitude: 36.2302487 Longitude: -98.81677324  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/10/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726450		717221	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				150		10	SURFACE
SURFACE	9.625	36	K-55 LT&C	819		315	SURFACE
INTERMEDIATE	7	26	VSTP-110 FC	8367		230	5304
PRODUCTION	4.50	13.5	P-110 CDC HTO	14765		500	8390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14765**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2022	MISSISSIPPI LIME	245	37.6	1875	7653	2130	GAS LIFT	864	2" OPEN	176

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
110453	640	9353	14705
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
124,362 GALS HCL 15%		8,131,840 LBS PROPPANTS 13,816,572 GALS SLICKWATER	

Formation	Top
MISSISSIPPI LIME	8978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 5 TWP: 20N RGE: 15W County: MAJOR  NE   NW   NE   NE  113 FNL   718 FEL of 1/4 SEC  Depth of Deviation: 8451 Radius of Turn: 450 Direction: 360 Total Length: 5809  Measured Total Depth: 14765 True Vertical Depth: 8876 End Pt. Location From Release, Unit or Property Line: 113

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147592