

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242070003

Completion Report

Spud Date: January 18, 2008

OTC Prod. Unit No.: 071-123378-0-0000

Drilling Finished Date: January 26, 2008

Amended

1st Prod Date: March 07, 2008

Amend Reason: RECOMPLETION TO LAYTON ZONE

Completion Date: February 22, 2008

Recomplete Date: July 19, 2022

Drill Type: STRAIGHT HOLE

Well Name: DONNIE 1-19

Purchaser/Measurer: MUSTANG

Location: KAY 19 25N 1W
W2 SE SE SE
330 FSL 430 FEL of 1/4 SEC
Latitude: 36.6236101 Longitude: -97.3378443
Derrick Elevation: 957 Ground Elevation: 0

First Sales Date: 3/7/2008

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	466		325	SURFACE
PRODUCTION	5 1/2	15	J-55	4576		150	2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3593

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3007	32A TENSION PACKER	3593	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2022	LAYTON	69	39	32	463	1131	PUMPING	88		75

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3274

3278

3292

3296

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LAYTON	3274
LAYTON	3274

Were open hole logs run? Yes

Date last log run: July 08, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NEW PBSD 3593'. CIBP.

SQUEEZED PERFS - 3640-41 W/250 SKS CLASS A CEMENT.

FOR COMMISSION USE ONLY

Status: Accepted

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