

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248230001

**Completion Report**

Spud Date: September 17, 2018

OTC Prod. Unit No.: 121-225891-0-0000

Drilling Finished Date: November 24, 2018

1st Prod Date: August 02, 2019

Completion Date: August 02, 2019

**Amended**

Amend Reason: OCC - CORRECTION FOR FINAL LOCATION EXCEPTION ORDERS,  
INCREASE DENSITY ORDERS AND MULTIUNIT ORDERS

**Drill Type: HORIZONTAL HOLE**

Well Name: ELEANOR 3-5/8H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/2/2019

Location: PITTSBURG 5 7N 17E  
SE NW SW NE  
1729 FNL 2122 FEL of 1/4 SEC  
Latitude: 35.11158829 Longitude: -95.53237037  
Derrick Elevation: 898 Ground Elevation: 876

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706005	

Increased Density	
Order No	
712034	
712305	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	339		205	SURFACE
INTERMEDIATE	9.625	36	J-55	3600		225	1990
PRODUCTION	5.5	20	P-110	16575		1535	6624

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16585**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2019	WOODFORD			5328		1505	FLOWING	250	FULL	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
678082	640
70600	MULTIUNIT

**Perforated Intervals**

From	To
8423	16403

**Acid Volumes**

75,012 BBLs ACID

**Fracture Treatments**

14,533,638 GALS SLICKWATER

9,012,311 LBS SAND

Formation	Top
BOOCH COAL	1713
MIDDLE BOOCH	2029
HARTSHORNE	2993
ATOKA	3407
SPIRO/WAP	6876
UNION VALLEY	7261
CROMWELL	7378
JEFFERSON	7503
FALSE CANEY	7587
CANEY	7785
MAYES	7994
WOODFORD	8112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 8 TWP: 7N RGE: 17E County: PITTSBURG

SE SW SE SE

9 FSL 803 FEL of 1/4 SEC

Depth of Deviation: 7392 Radius of Turn: 672 Direction: 170 Total Length: 8137

Measured Total Depth: 16585 True Vertical Depth: 8347 End Pt. Location From Release, Unit or Property Line: 9

Status: Accepted