

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248400000

Completion Report

Spud Date: March 07, 2019

OTC Prod. Unit No.: 121-225749-0-0000

Drilling Finished Date: April 29, 2019

1st Prod Date: July 04, 2019

Completion Date: July 04, 2019

Amended

Amend Reason: OCC - CORRECTION FOR FINAL LOC. EXCEPTION ORDERS & MULTIUNIT ORDERS

Drill Type: HORIZONTAL HOLE

Well Name: HELEN KAY 2-24-13H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 7/4/2019

Location: PITTSBURG 25 7N 16E
NE NE NE NE
271 FNL 248 FEL of 1/4 SEC
Latitude: 35.05732326 Longitude: -95.56074503
Derrick Elevation: 661 Ground Elevation: 638

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 706247 | | 690780 | |
| | Commingled | | | 690781 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 128 | | 125 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 3328 | | 225 | 1712 |
| PRODUCTION | 5.5 | 20 | P-110 | 19115 | | 1845 | 5517 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19147

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 14, 2019 | WOODFORD | | | 4867 | | 794 | FLOWING | 750 | FULL | 210 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 572726 | 640 |
| 581877 | 640 |
| 706246 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8740 | 18945 |

Acid Volumes

| |
|-------------------|
| 80,514 TOTAL GALS |
|-------------------|

Fracture Treatments

| |
|---|
| 19,490,268 TOTAL GALS SLICKWATER 11,409,414 TOTAL LBS SAND |
|---|

| Formation | Top |
|---------------------|------|
| BOOCH COAL | 1696 |
| MIDDLE BOOCH | 2098 |
| HARTSHORNE | 2800 |
| ATOKA | 3224 |
| WAPANUCKA LIMESTONE | 6948 |
| UNION VALLEY | 7362 |
| CROMWELL | 7444 |
| JEFFERSON | 7646 |
| FALSE CANEY | 7776 |
| CANEY | 7983 |
| MAYES | 8197 |
| WOODFORD | 8388 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 7N RGE: 16E County: PITTSBURG

NE NW NE NE

4 FNL 746 FEL of 1/4 SEC

Depth of Deviation: 7967 Radius of Turn: 503 Direction: 355 Total Length: 10389

Measured Total Depth: 19147 True Vertical Depth: 8094 End Pt. Location From Release, Unit or Property Line: 4

Status: Accepted