## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093252530000 **Completion Report** Spud Date: January 18, 2021

OTC Prod. Unit No.: 093-227131-0-0000 Drilling Finished Date: February 07, 2021

1st Prod Date: May 08, 2021

Completion Date: April 21, 2021

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: ANCHOR P 2-29MH Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 20 21N 13W First Sales Date: 05/18/2021

SE SW SW SW 216 FSL 650 FWL of 1/4 SEC

Latitude: 36.2759927 Longitude: -98.6203631 Derrick Elevation: 1540 Ground Elevation: 1520

Operator: CRAWLEY PETROLEUM CORPORATION 7980

> 105 N HUDSON AVE STE 800 **OKLAHOMA CITY, OK 73102-4803**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
718638

Increased Density
Order No
716123

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	827		270	SURFACE
PRODUCTION	7	29	P110	7348		460	3228

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	6014	0	390	7146	13160

Total Depth: 13180

Packer				
Depth	Brand & Type			
7146	VERSASTIM LINER HANGER			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

June 16, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2021	MISSISSIPPI LIME	277	32.5	664	2397	1062	FLOWING	145	64/64	125

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
194194	640				

Perforated Intervals				
From	То			
8259	13084			

Acid Volumes 2,522 BBLS HCL ACID

Fracture Treatments	
207,523 BBLS FLUID 6,248,000 LBS PROPPANT	

Formation	Тор
MISSISSIPPI LIME	8250

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 29 TWP: 21N RGE: 13W County: MAJOR

SW SE SW SW

261 FSL 708 FWL of 1/4 SEC

Depth of Deviation: 7463 Radius of Turn: 567 Direction: 180 Total Length: 4825

Measured Total Depth: 13180 True Vertical Depth: 8139 End Pt. Location From Release, Unit or Property Line: 261

# FOR COMMISSION USE ONLY

1146507

Status: Accepted

June 16, 2021 2 of 2