

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265040003

**Completion Report**

Spud Date: December 06, 2019

OTC Prod. Unit No.: 073-226702-0-0000

Drilling Finished Date: January 10, 2020

1st Prod Date: March 18, 2020

Completion Date: March 18, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: ALAN 1609 7H-13X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 13 16N 9W  
NE NE NW NE  
265 FNL 1535 FEL of 1/4 SEC  
Latitude: 35.8695114 Longitude: -98.1057536  
Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 3/18/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712807		708172	
	Commingled			708173	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1476		475	SURFACE
PRODUCTION	5 1/2	20	P-110	19556		1965	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19592**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2020	MISSISSIPPIAN (LESS CHESTER)	265	44	392	1479	1457	FLOWING	1000	44/64	284

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
636113	640	9295	19592
712806	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		476,036 BBLS FLUID 20,132,610 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8871

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - SPACING ORDER 636113 (640 HOR) COVERS BOTH SECTIONS 13 & 14, BUT IS NOT CLASSIFIED AS A 1280

Lateral Holes
Sec: 24 TWP: 16N RGE: 9W County: KINGFISHER  SW SE SE SE  76 FSL 398 FEL of 1/4 SEC  Depth of Deviation: 8500 Radius of Turn: 616 Direction: 170 Total Length: 10123  Measured Total Depth: 19592 True Vertical Depth: 9099 End Pt. Location From Release, Unit or Property Line: 76

FOR COMMISSION USE ONLY	
Status: Accepted	1145145