Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087201820003 **Completion Report** Spud Date: June 13, 2014

OTC Prod. Unit No.: 087-214127 Drilling Finished Date: June 23, 2014

1st Prod Date: August 14, 2014

Amend Reason: DRILL OUT CIBP AND COMMINGLE WITH VIOLA

Completion Date: September 26, 2014

Recomplete Date: May 01, 2019

Drill Type: STRAIGHT HOLE

Amended

Location:

Min Gas Allowable: Yes

Well Name: MARATHON (MARATHON "A" 1) 1-13

Purchaser/Measurer: ONEOK

MCCLAIN 13 5N 2W

First Sales Date: 08/19/2014

C SE SW NE 330 FSL 990 FWL of 1/4 SEC

Latitude: 34.9069443 Longitude: -97.3586645 Derrick Elevation: 1074 Ground Elevation: 1065

Operator: CHARTER OAK PRODUCTION CO LLC 21672

> 13929 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1037

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Location Exception	
Order No	
623526	

Increased Density
Order No
N/A

	Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
CONDUCTOR	18			50			SURFACE				
SURFACE	10 3/4	32.75		573		350	SURFACE				
PRODUCTION	5 1/2	17	N-80	7869		575	6350				

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7894

Pac	cker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
7533	CIBP
7690	CIBP

Initial Test Data
Initial Test Data

September 10, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2014	BROMIDE						SWAB	1650	N/A	
Jul 16, 2014	VIOLA						SHUT-IN	2884	N/A	
Jul 22, 2014	HUNTON						SHUT-IN	1113	N/A	
Sep 26, 2014	HUNTON-WOODFORD- PENN BASAL UNCONF SAND	25	51.4	806	32240	55	FLOWING	1500	23/64	300
May 01, 2019	VIOLA-HUNTON- WOODFORD-PENN BASAL UNCONF	6 33		147	24500	8	PUMPING	250	N/A	
		Cor	npletion	and Test Data b	by Producing F	ormation				
	Formation Name: BROM	IIDE		Code: 20	2BRMD	C	Class: DRY			
	Spacing Orders				Perforated I	ntervals		7		
Orde	er No U	nit Size		Fron	n	-	Го			
132	192	80		7752	2	7	756			
	Acid Volumes		\neg [Fracture Tre	atments		7		
	750 GALLONS 7.5% NEF	E		50	BARRELS 2%					
	Formation Name: VIOLA	\		Code: 20	2VIOL	C	Class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size	T	Fron	n	-	Го			
132	192	80		7282	2					
	Acid Volumes				Fracture Tre	7				
30	0,000 GALLONS 20% NEFE	HCL		8,805 BARRELS	S SLICK WATER SANI	0				
	Formation Name: HUNT	ON		Code: 26	9HNTN	C	Class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size	\dashv	Fron	n	-	Го			
155	035	80	٦ŀ	6818	3	68	366	┪		

September 10, 2020 2 of 3

Fracture Treatments

11,636 BARRELS SLICK WATER, 309,037 POUNDS 20/40 SAND

Acid Volumes

1,500 GALLONS 15% HCL

Formation I	Name: WOODFORD	Code: 319WDFD	Class: GAS	
Spacin	g Orders	Perforated I	ntervals	
Order No	Unit Size	From	То	
596274	80	6782	6800	
Acid V	/olumes	Fracture Tre	eatments	
There are no Acid Vol	ume records to display.	There are no Fracture Treatr	ments records to display.	
	Name: PENN BASAL UNCONF	SAND Code: 401BPUNC Perforated I	Class: GAS	
Order No	Unit Size	From	То	
596274	80	6710	6749	
Acid V	/olumes	Fracture Tre	eatments	
There are no Acid Vol	ume records to display.	There are no Fracture Treatr	ments records to display.	
	Name: HUNTON-WOODFORD-I CONF SAND	PENN Code:	Class: GAS	
	Name: VIOLA-HUNTON- RD-PENN BASAL UNCONF	Code:	Class: GAS	

Formation	Тор
BASAL PENN	6658
WOODFORD	6756
HUNTON	6812
SYLVAN	7116
VIOLA	7260
BROMIDE	7714

Were open hole logs run? Yes Date last log run: January 26, 1971

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SEE ORIGINAL 1002A FOR INITIAL COMPLETION AND TEST DATA BY PRODUCING FORMATION.

FOR COMMISSION USE ONLY

1145524

Status: Accepted

September 10, 2020 3 of 3

Form 1002A Rev. 2009

	103															
API 35-087-20182 4	PLEASE TY		SE BLACK TE:	INK ONLY		ок	LAHOMA CO	ORPO	RATION COM	MISSION						
OTC PROD. 087-214127	Attach	copy of c	original 1			Oii & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000										
ORIGINAL	li lecc	Inhellol	TOI TEEN	uy.				-	ianoma 73152 65:10-3-25	-2000						
AMENDED (Reason)	Drill out CIBP & con	nmingle wit	1 Viola		-	COMPLETION REPORT										
TYPE OF DRILLING OPERAT	TON IDIRECTIONAL HO	ne F	HORE	ZONTAL HOLE		SPUD	DATE 6/13	3/14	4			T 1	640 /	cres	\rightarrow	
SERVICE WELL	_	_		•			DRLG FINISHED 6/23/14			-						
If directional or horizontal, see COUNTY McClain	SEC			RGE 02W		DATE	OF WELL 9/	1261	······································	1						
LEASE Marathon		10	0014	WELL 1-13	,	-	ROD DATE 8			1						
		FSL OF ,								⊢ w					•	
C 1/4 SE 1/4 SV ELEVATIO N Derrick 1074' Grou				FWL OF 1/4 SEC 99			MP DATE 5/			-					7	
N Derrick 1074' Grou			_	4.906944	1020	1000	wn) -97.35		045	4						
OPERATOR Charter Oa		Co., L	LC		OPE	RATOR	_{R NO.} 2167	'2		_			\Box			
ADDRESS 13929 Quail	Pointe Dr.			·		,							$ \cdot $		_	
CITY Oklahoma City				STATE OK			ZIP 7	313	4			L	OCAT	E WEL		
COMPLETION TYPE		*****	CASI	NG & CEMEN	T -					·		_				
SINGLE ZONE MULTIPLE ZONE			-	TYPE	╂	IZE	WEIGHT	GR	ADE	FEET		PSI	S	AX		OF CMT
Application Date				UCTOR	┥	8"		<u> </u>	!	50'			<u> </u>			face
Application Date 5/22			SURF		10	3/4"	32.75#			573'			35	50	Sur	face
EXCEPTION ORDER 023	526		-	RMEDIATE	 	40.0		<u> </u>					<u> </u>	_		
ORDER NO.			-	UCTION	5 1.	/2"	17#	N-	80	7869'			57	5	63	50'
			LINER		<u></u>	ŀ		l	l				TOTAL	\rightarrow		
PACKER @BRA		····	PLUG PLUG	_		TYPE TYPE			G@ G@	_TYPE			DERTH	ıl	7894'	
PACKER @BRAI COMPLETION & TEST DAT		G FORM		·					9 HNTN	TYPE 2319	WD		toi C	zPu	SOL M	its
FORMATION	Bromide		Viola		7	Hunt		-	Woodford	,.ee.	Bas	al Penn	urq	BP, 1	NDFD	TINH,
SPACING & SPACING ORDER NUMBER	80 Ac 1321	92	80 A	c 13219	2	80 A	.c 15503	35	80 Ac 59	6274	80 /	Ac 5962	274	80 Ac 155035, 59627		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	er Dry Le	low	.eir	Gas		. 0 il	Gas		Oir Ga	5	oir Gas			Gas		
	7752' - 7756'	-,	7282	2' - 7519' O	.A.	<u> </u>		.A.	6762' - 676	64'	6710' - 6712'		•	6710' - 6866' O		6' O.A
PERFORATED INTERVALS						·			6782' - 678	14'	674	7' - 6749'	1			
								- 1	6798' - 680	0'						
ACID/VOLUME	750 Gal 7.5%					1500 Gal 15% HCI							N/A			
	750 Gal 7.5% NeFe		30,000	Gal 20% NeF	e HCI	1500	Gal 15% F	-ICI						N/A		
50 BBL 2% KCI water			-	Gal 20% NeF BBL slick v	_	_		-						N/A N/A		
	50 BBL 2% K		r 8805		vater	11,636	6 BBL slick w	ater								
	50 BBL 2% K		r 8805	BBL slick v	vater	11,636	6 BBL slick w	ater								
		CI wate	r 8805	BBL slick v	vater	11,636 309,0	6 BBL slick w	ater	Gas Purchasei	/Measurer		OneO				
Fluids/Prop Amounts)		CI wate	r 8805 101,	BBL slick v	vater sand :10-17-	11,636 309,0	6 BBL slick w	ater	Gas Purchaser First Sales Dat	/Measurer		OneO 8/19/1				
(Fluids/Prop Amounts)		CI wate	r 8805 101,	BBL slick v (31# 20/40 s (165: (165:10-13-3)	vater sand :10-17-	11,636 309,0	6 BBL slick w	ater and		/Measurer e	Test		14			
(Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE	N A	CI wate	r 8805 101,	BBL slick v (31# 20/40 s (165: (165:10-13-3)	vater sand :10-17-	11,636 309,0	6 BBL slick w	ater and	First Sales Dat	/Measurer e	Test	8/19/1	ınton	N/A	/14	
(Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	7/3/14	CI wate	r 8805 101, Movable PR able 7/16	BBL slick v (31# 20/40 s (165: (165:10-13-3)	vater sand :10-17-	11,636 309,0 -7)	6 BBL slick w	ater and	First Sales Dat	/Measurer e	Test	8/19/1	ınton	N/A 9/26		
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	7/3/14 N/A	CI wate	r 8805 101, Movable PR able 7/16 N/A	BBL slick v (31# 20/40 s (165: (165:10-13-3)	vater sand :10-17-	11,636 309,0 -7) 7/22 N/A	6 BBL slick w	ater and	First Sales Dat	/Measurer e	Test	8/19/1	inton	9/26 25		
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	7/3/14 N/A N/A	CI wate	r 8805 101, Mlowable PR able 7/16 N/A	BBL slick v (31# 20/40 s (165: (165:10-13-3)	vater sand :10-17-	11,636 309,0 -7) 7/22 N/A N/A	6 BBL slick w	ater and	First Sales Dat	/Measurer e	Test	8/19/1	inton	9/26 25 51.4		
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	7/3/14 N/A N/A N/A	CI wate	r 8805 101, Mlowable on able 7/16 N/A N/A	BBL slick v (31# 20/40 s (165: (165:10-13-3)	vater sand :10-17-	11,636 309,0 -7) 7/22 N/A N/A	6 BBL slick w	ater and	First Sales Dat	/Measurer e	Test	8/19/1	ınton	9/26 25 51.4 806		
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	7/3/14 N/A N/A N/A N/A N/A	CI wate	r 8805 101, Mlowable 9R shble 7/16 N/A N/A N/A	BBL slick v 131# 20/40 s (165: (165:10-13-3) /14	vater sand :10-17-	11,636 309,0 -7) 7/22 N/A N/A N/A	6 BBL slick w. 37# 20/40 sa	ater and	First Sales Dat	/Measurer e		8/19/1	unton	9/26 25 51.4 806 3224 55	40	
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	7/3/14 N/A N/A N/A N/A N/A Swab	CI wate	7/16 N/A N/A N/A N/A N/A Shu'	BBL slick v (31# 20/40 s (165 (165:10-13-3) /14	vater sand :10-17-	11,636 309,0 7/22 N/A N/A N/A N/A N/A Shut	6 BBL slick w. 37# 20/40 sa 2/14	ater and	First Sales Dat	/Measurer e	Test	8/19/1	unton	9/26 25 51.4 806 3224 55 Flow	40 ving	
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	7/3/14 N/A N/A N/A N/A N/A Swab	CI wate	7/16 N/A N/A N/A N/A Shu' 2884	BBL slick v (31# 20/40 s (165 (165:10-13-3) /14	vater sand :10-17-	11,636 309,0 7/22 N/A N/A N/A N/A N/A 1113	6 BBL slick w. 37# 20/40 sa 2/14	ater and	First Sales Dat	/Measurer e	Test	8/19/1	inton	9/26 25 51.4 806 3224 55 Flow 1500	40 ving) psi	
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	7/3/14 N/A N/A N/A N/A N/A Swab	CI wate	7/16 N/A N/A N/A N/A N/A Shu'	BBL slick v (31# 20/40 s (165 (165:10-13-3) /14	vater sand :10-17-	11,636 309,0 7/22 N/A N/A N/A N/A N/A Shut	6 BBL slick w. 37# 20/40 sa 2/14	ater and	First Sales Dat	/Measurer e	Test	8/19/1	inton	9/26 25 51.4 806 3224 55 Flow	40 ving) psi 4"	

NAME (PRINT OR TYPE)

73134

OK

STATE

Oklahoma City

CITY

12929 Quail Pointe Dr.

ADDRESS

DATE

EMAIL ADDRESS

brevetti@charteroakproduction.com

PHONE NUMBER

OTO DDOD		NOT			o		PROPRATION CO								
OTC PROD 087-214127		copy of or				Post	Office Box 52000)							
ORIGINAL	if reco	mpletion	or reen	uy.			ty, Oklahoma 73° Rule 165:10-3-25	152-2000							
AMENDED (Reason)	Drill out CIBP & con	mingle with	Viola				LETION REPO	RT							
TYPE OF DRILLING OPERATIONS	_	<u>-</u>	Juogi	ZONTAL HOLE	SPU	D DATE 6/1	3/14		$\overline{}$		640 /	Acres			_
SERVICE WELL If directional or horizontal, see				ZONTAL HOLE	DRL DAT	G FINISHED 6	/23/14		-					_	_
COUNTY McClain	SEC	13 TV	VP 05N	RGE 02W	DAT	E OF WELL 9	/26/14		-		\vdash		\vdash	\dashv	_
LEASE NAME Marathon				WELL 1-13		PROD DATE 8			\vdash		\vdash				_
C 1/4 SE 1/4 SW	V 1/4 NE 1/4	FSL OF	30'	FWL OF 1/4 SEC 990		OMP DATE 5	/1/19	w	\		-		•	_	_
ELEVATIO				4.906944		gitude nown) -97.35	586645	- ·	\vdash			_			_
OPERATOR Charter Oal	k Production	Co LL	С		1			┪						_	_
ADDRESS 13929 Quail					OPERATO	JR NO. — 1 · ·		\dashv			Ш				_
CITY Oklahoma City	Tomic Di.			STATEOK		7IP 7	3134	\dashv							
COMPLETION TYPE			CASI	NG & CEMEN	T /Form 1					L	OCAT	E WEI	LL		
SINGLE ZONE			CASI	TYPE	SIZE	WEIGHT	GRADE	FEET	T	PSI	s	AX	TOF	OF C	М
MULTIPLE ZONE Application Date			CON	DUCTOR	18"			50'					Sı	urfac	e
COMMINGLED 5/22	2/19		SURF	ACE	10 3/4'	32.75#		573'			35	50	Sı	urfac	e
LOCATION 6235	526		INTE	RMEDIATE											
INCREASED DENSITY N/A			PROD	DUCTION	5 1/2"	17#	N-80	7869'			57	75	6	350'	
			LINE	₹											
PACKER @BRAN	ND & TYPE		PLUG	7533	TYP	E_CIBP	PLUG @	TYPE			TOTAL		7894	t,	
PACKER @BRAI	ND & TYPE		PLUG		TYP	E CIBP	PLUG @			_					
COMPLETION & TEST DAT FORMATION	1						· T		Т						_
SPACING & SPACING	BP, WDFD, HI 80 Ac 132192, 15				\dashv				-						-
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Gas	.5035, 58021	+												-
Disp, Comm Disp, Svc	6710' - 7519'	O.A.	+		+				-						_
		0.74.	+												_
												_			_
															_
INTERVALS	N/A				\neg										
INTERVALS	N/A N/A												-		_
ACID/VOLUME FRACTURE TREATMENT	-														_
ACID/VOLUME FRACTURE TREATMENT	-														_
ACID/VOLUME FRACTURE TREATMENT	N/A	Min Gas Al		(165:	10-17-7)		Gas Purch	aser/Measurer		OneC	ЭK				
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	OF	₹ .	•	10-17-7)		Gas Purch			One(
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A		₹ .	(165: (165:10-13-3)	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA	N/A 5/1/19	OF	₹ .	•	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	5/1/19 6	OF	₹ .	•	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	5/1/19 6 33.2	OF	₹ .	•	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	5/1/19 6 33.2 147	OF	₹ .	•	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	5/1/19 6 33.2 147 24500	OF	₹ .	•	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	5/1/19 6 33.2 147 24500 8	OF	₹ .	•	10-17-7)					_					
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	5/1/19 6 33.2 147 24500 8 Pumping	OF	₹ .	•	10-17-7)					_					
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	5/1/19 6 33.2 147 24500 8 Pumping 250 psi	OF	₹ .	•	10-17-7)					_					
PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	5/1/19 6 33.2 147 24500 8 Pumping	OF	₹ .	•	10-17-7)					_					

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

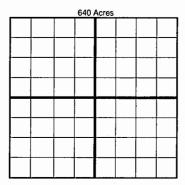
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops	, if available,	or descriptions	and thickness of	formations
drilled through.	Show intervals	cored or drill:	stem tested.		

Basal Penn 6658' Woodford 6756' Hunton 6812' Sylvan 7116' Viola 7260' Bromide 7714'	NAMES OF FORMATIONS	ТОР
Hunton 6812' Sylvan 7116' Viola 7260'	Basal Penn	6658'
Sylvan 7116' Viola 7260'	Woodford	6756'
Viola 7260'	Hunton	6812'
	Sylvan	7116'
Bromide 7714'	Viola	7260'
	Bromide	7714'
·		

LEASE NAME	Marathon		WELL NO. 1-13
		FOR COMM	ISSION USE ONLY
ITD on file APPROVED	YES DISAPPR		ot Codes
Were open hole	-	yes no	
Was CO ₂ enco Was H ₂ S encou Were unusual d If yes, briefly ex	intered?		at what depths?

Other remarks:	See original 1002A for initial completion & test data by producing formation.	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

uran	inoles	anu		Acres	weii	S.	
			040	10163		<u> </u>	
1							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY	-		
Spot Loc	cation 1/4	1/4	1/4		Feet From 1/4 Sec Line	es FSL	FWL
Measure	ed Total Depth		ue Vertical De	epth	BHL From Lease, Unit,	or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		,,,	Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE	[COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

, '											
•	11/1/14	7 7 7 7					DE		597	777 AV F	
API 35-087-20182	PLEASE TYPE OR USE	BLA	SUB	1111						(A) ED	Form 1002A Rev. 2009
OTC PROD. 087-214127	Attach copy of orig	—,,,,,,,,,,,				//////////////////////////////////////		OCT	3 1	2014	1016EZ
ORIGINAL- 7 AMENDED (Reeson)	if recompletion of	r reentry.	Oki:	R	de 165:10		OKLAH	IOMA COM	COR	RPORATION SION	1010
t-cond		AIACT	-	COMPL	ETION F	REPORT					·
TYPE OF DRILLING OPERATION STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DA	TE 6/13 ISHED 6/	/14			7	Acres		
COUNTY McClain	sec 13 TWI	05N RGE 02W		WELL 9/2							
LEASE Marathon	100 13	WELL 1-13									
C 1/4 SE 1/4 SW	V 1/4 NE 1/4 FSL OF 1/4 SEC 33	0' FWL OF 1/4 SEC 990'	RECOMP	DATE 8/	14/14	\ w				•	:
ELEVATIO					DECAE					111	
IN Devilor		own) 34.9069443	×01000	-97.35		<u>'</u>					
	k Production Co., LLC	j jo	PERATOR N	216/2							
ADDRESS 13929 Quail	Pointe Dr.				<u>. </u>						
CITY Oklahoma City		STATE OK		ZIP 73	134			LOCAT	E WELL		
COMPLETION TYPE		CASING & CEMENT (l no		iAX	TOP OF CMT	
SINGLE ZONE MULTIPLE ZONE		TYPE		VEIGHT	GRADE	FEET	PS				
Application Date		CONDUCTOR	18"			50'		-	-	Surface	
Apolication Date 10/2	24/14		0 3/4" 3	2.75#		573'		3	50	Surface	
LEVOEDTICAL OPPOSED DZ3	526	INTERMEDIATE									
INCREASED DENSITY N/A		F	5 1/2"	17#	N-80	7869'		5	75	6350'	
		LINER						TOTA			
	ND & TYPE AS1-X	PLUG @ . 7250	TYPE CIE		PLUG @	TYPE		DEPTI		7894	, same
	ND & TYPE TA BY PRODUCING FORMATI	_PLUG @ いい: へのなのセルカ	TYPE 202V	7	PLUG @	TYPE	WDFQ	10	$\chi \chi$	SVARKS)
FORMATION	Bromide -	Viola	Hunton	****	~	odford	77	YAA .	BP. V	WDFD, HNTN	
SPACING & SPACING	80 Ac 132192	80 Ac 132192	_	- 15503		Ac 596274	80 Ac 59		-	- 155035, 598274	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Oil	Oil	Oil	10000	Oil	W 00021-1	Oil		Gas		
Disp, Comm Disp, Svc	7752' - 7756'	7282' - 7519' O.A	_	6866' O.		2' - 6764'	6710' - 67	12'		' - 6866' O.A.	
PERFORATED		See attached schemat		hed schema		2' - 6784'	6747' - 674	19'	See at	tached schematic	
INTERVALS		1	-		_	8' - 6800'					
ACID/VOLUME	750 Gal 7.5% NeFe	30,000 Gal 20% NeFe H	g 1500 G	al 15% H			Treated with	Hunton	N/A		
	50 BBL 2% KCI water	8805 BBL slick water							N/A		
FRACTURE TREATMENT	PO DDE 270 NOT WALLE	101,131# 20/40 san			-	•			1		
(Fluids/Prop Amounts)	<u> </u>	1		1		/ 		-			
	Min Gas Alic	wable (165:10-	-17-7)	1	Gast	archagar Messurer	1 0	neOK			
•	☐ \ OR	,				Salpe Déce 7/9	<i>1</i> / \-	19/14			105
INITIAL TEST DATA	Oil Allowable	T	T			ا احت	-		,	· · · · ·	13201165
INITIAL TEST DATE	7/3/14	7/16/14	7/22/14	4	Tes	ted with Hunten	Tested with	Hunton	9/26	/14	32011es Basal Penn Hunton Woodbood
OIL-BBL/DAY	N/A	N/A	N/A		<u> </u>				25	/	pasallen
OIL-GRAVITY (API)	N/A	N/A	N/A						51.4		Hunton
GAS-MCF/DAY	N/A	N/A	N/A						806		W. Hack
GAS-OIL RATIO CU FT/BBL	N/A	N/A	N/A						3224	10	WOSAHOLA
WATER-BBL/DAY	N/A	N/A	N/A						55		
PUMPING OR FLOWING	Swab	Shut-in	Shut-in)				-/	Flow	ing	
INITIAL SHUT-IN PRESSURE	1650 psi	2884 psi	1113 p	si				77	1500) psi	
CHOKE SIZE	N/A	N/A	N/A						23/6	4*	
FLOW TUBING PRESSURE	N/A	N/A	N/A		1				300	psi	
A record of the formations drift	ed through, and pertinent remark	s are presented on the rev	erse. I declar	e that I hav	e knowler	ige of the contents of	this report and	m author	ized by	my organization	
to man this report, which was	prepared by me or under my sup	ervision and direction, with	the data and	facts stated	d herein k	be true, correct, and	complete to the	best of n	ny know	ledge and belief.	
SIGNAT	· FXWIXXI	JC Brevetti, Engineering To	ech. ME (PRINT C	D TVDE			10/24/14 DATE			86-0361 NE NUMBER	\bigcirc
13929 Quail Point				ж түр <u>е)</u> 3134		brevetti@ch					(X)
ADDRE			STATE	ZIP			EMAIL AD				
										_	11.

EZ

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

NAMES				13 LOID	a or ans	em tested.	hickness of formation			MAME Marethon			/ELL NO. 1-13
Race	OF FO	RMAT	ONS				тор				FOR	COMMISSION USE ON	Y
Dasi	al P	enn	1				6658'		ITD on fi	_	ES NO		
Woo	odfo	rd					6756'		APPROV	ÆD 0	ISAPPROVED	2) Reject Codes	
Hun	ton						6812'				-		
Sylv	an						7116'				-		
Viola	а						7260'				-		
_									<u> </u>				
Bron	nide	;					7714'			en hole logs run' Llog was run	yes		_
										encountered?	yes [no at what depths	
,									Were unu	encountered? usual drilling circ effy explain belo	yes umstances encountered	no at what depths	yes 🔽 no
									J. 763, U.	ony expension	•		
Other rem	narks:								-				
													···
													<u></u>
						_							
	Т	640	cres			воттом	HOLE LOCATION	FOR D	IRECTIONAL HO)LE			
	+-	-		-	+	SEC	TWP	RGE		COUNTY			
	+			+	+	Spot Local	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Line		FWL
-	+		\dashv	-		Measured	Total Depth		True Vertical De		BHL From Lease, Unit,	or Property Line:	
_	+	Н	+	+	+				L				
+-	†	╅┪	-	1	+		HOLE LOCATION	FOR H	ORIZONTAL HO	LE: (LATERAL!	5)		
\top	1		\dashv	+		SEC	TWP	RGE		COUNTY			
			\dashv	+		Spot Locat		414			Feet From 1/4 Sec Line	s FSL	FWL
						Depth of	1/4	1/4	1/4 Radius of Turn	1/4	Direction	Total	
more than eparate she						Deviation Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit,	Length or Property Line:	
irection mu											,		
lease note, oint must b						LATERAL	#2						
ase or spa	-					SEC	TWP	RGE		COUNTY			
irectiona rainhole:					or all	Spot Locati	ion 1/4	1/4	1/4	. 1/4	Feet From 1/4 Sec Line	s FSL	FWL
		640 A		_	_	Depth of Deviation			Radius of Turn		Direction	Total Length	· · · · · · · · · · · · · · · · · · ·
-		\exists					Fotal Depth		True Vertical Dep	pth	BHL From Lease, Unit,		
			T			LATERAL							
	1 1						#3						
	$ \cdot $		\neg	\top	1	SEC	#3 TWP	RGE		COUNTY			
		4		+			TWP on				Feet From 1/4 Sec Lines	s FSL	FWL.
				-		SEC	TWP	1/4	1/4 Radius of Turn	COUNTY 1/4	Feet From 1/4 Sec Lines Direction	s FSL Total Length	FWL

Oklahoma Corporation Commission

Oil & Gas Conservation Division P.O. Box 52000 Oklahoma City, Oklahoma 73152-2000



Room 208 Jim Thorpe Building Telephone: 405-521-2279 Fax: 405-522-0854

June 04, 2019

Operator: 21672 CHARTER OAK PRODUCTION CO LLC 13929 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1037

.,

Re: Well Name: MARATHON (MARATHON "A" 1)

Well No: 1-13

API No: 35087201820003

Legal: 13-5N-2W C SE SW NE

County: MCCLAIN

Dear Sir or Madam:

We are returning the form 1002-A (Completion Report) and/or 1002-C (Cementing Report) on the above captioned well for correction as listed below.

THE OPERATOR MUST SHOW EACH COMMON SOURCE OF SUPPLY PRODUCING IN ITS OWN COLUMN. THERE ARE 6 COLUMNS FOR INDIVIDUAL COMMON SOURCES OF SUPPLY, IF MORE COLUMNS NEEDED USE AN ADDITIONAL 1002A. ALL INFORMATION FOR EACH COMMON SOURCE OF SUPPLY NEEDS TO BE COMPLETE. THIS IS A STAND ALONE DOCUMENT, REFERENCING EARLIER DOCUMENTS IS NOT ALLOWED. ANY QUESTIONS CONTACT DENNIS NISKERN AT 405-522-2977.

Please make the requested correction(s) or addition(s) and resubmit the corrected form(s) with a copy of this letter to our office within fifteen (15) days.

Sincerely,

Technical Department

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

API 35-087-20182 OTC PROD 087-214127 UNIT NO.

Attach copy of original 1002A

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000

1002A dendum

	mmingle with	Viola	1:21	TLZ	-	COMP	Rule 165:1								A
TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL f directional or horizontal, see reverse for bottom hole location. COUNTY McClain SEC 13 TWP 05N RGE 02W						SPUD DATE 6/13/14						640 Acres	5	_	
						DRLG FINISHED 6/23/14						1			<u> </u>
						DATE OF WELL 0/26/14							9		
Section 2017 (1997) (19															
NO. 144 OF 144 ON 14 NE 14 FSL OF 2001 FWL OF 2001													•	,	
C 1/4 SE 1/4 SW 1/4 NE 1/4 FSL OF 33			30 _{1/4 SEC} 990										1		
DEDATOR					0/0.00										
Production	n Co., Ll	_C		OPE	RATOR	_{R NO.} 2167	72								
Pointe Dr.													+		_
	G.		STATE OK			ZIP 7	3134					OCATE W	ELL	_	
		CASIN	IG & CEMEN	NT (For	rm 100	2C must be	attache	d)		- 0					
E ZONE			TYPE		IZE	WEIGHT	EIGHT GRADE		FEET		PŜI	SAX	TOF	TOP OF CMT	
MULTIPLE ZONE Application Date			CONDUCTOR		8"				50'				Surface		се
MMNGLED 5/22/19 Ication Date 5/22/29		SURFA	SURFACE		3/4"	32.75#			573'	573'		350	Surface		се
23526		INTER	INTERMEDIATE												
EPTION ORDER 623526 REASED DENSITY N/A ER NO.		PRODU	PRODUCTION		/2"	17#	N-80		7869'			575	6350')'
		LINER									20				
D & TYPE		PLUG (@ 7533	3'	TYPE	CIBP	PLUG @		TYPE				7894	1'	
		_							TYPE						
				/			41-								
BP, WDFD, H	INTN, VIO	L			9	991/	ARS								
80 Ac 132192, 155035, 596274					(70									
Gas					_										
6710' - 7519'	O.A.														
		-													
N/Δ		+					-								
		-			-		_					_			
IN/A				-			_					_			
A															
	Min Con Al	laabla	4405	.40.47	7)										
				.10-17-											
`	Oil Allowal	le ((165:10-13-3)												
5/1/19															
6												71			
33.2			100						,						
147															
24500															
8															
Pumping						(6)		26							
N/A		+		\neg											
	SEC SEC SEC	SEC 13 TV	SEC 13 TWP 05N	SEC 13 TWP 05N RGE 02W WELL 1-13 No. 1-13 1/4 NE 1/4 FSL OF 330' FWL OF 99 1/4 SEC 90 1	SEC 13	SEC 13	SEC 13	SEC 13	SEC 13 TWP 05N RGE 02W CATE OF WELL 9/26/14 WELL 1-13 Ist PROD DATE 8/14/14 WELL 1-13 WELL 1-13	SEC 13	SEC 13	SEC 13 TWP 05N RGE 02W DATE OF WELL 1-13 COMPLETION 9/26/14 COMPLETION 9/26/14 COMPLETION 9/26/14 COMPLETION 9/26/14 SEC 330' FPUL 05 990' RECOMP DATE 5/1/19 COMPLETION 9/19/14 SEC 330' FPUL 05 990' RECOMP DATE 5/1/19 COMPLETION 9/26/14 COMPLETION	SEC 13	SEC 13 TWP 05N RGE 02W OATE OF WELL 9/26/14 OCMPLETION 0/26/24 OCMPLETION	SEC 13

SIGNATURE (405) 286-0361 5/22/19 JC Brevetti, Engineering Tech. NAME (PRINT OR TYPE) DATE PHONE NUMBER 13929 Quail Pointe Dr. Oklahoma City brevetti@charteroakproduction.com OK 73134 ADDRESS CITY STATE EMAIL ADDRESS