Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265020003

Well Name: ALAN 1609 4H-13X

Drill Type:

Location:

OTC Prod. Unit No.: 073-226699-0-0000

Completion Report

Spud Date: December 04, 2019

Drilling Finished Date: January 22, 2020 1st Prod Date: March 11, 2020 Completion Date: March 11, 2020

Purchaser/Measurer: MARK WEST

First Sales Date: 3/12/2020

Derrick Elevation: 1207 Ground Elevation: 1179

KINGFISHER 12 16N 9W SE SW SE SW 210 FSL 1730 FWL of 1/4 SEC

HORIZONTAL HOLE

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Latitude: 35.870885 Longitude: -98.112706

	Completion Type		Location Exception					Increased Density							
Х	Single Zone	Order No					Order No								
	Multiple Zone		712803						708172						
	Commingled	L]						708173						
		Casing and Cement													
		1	Type SURFACE		ze \	Weight Grad		Fe	et	PSI	SAX 475	Top of CMT SURFACE			
		SU			11 3/4 47	47 J-5	J-55	14	1474						
		PRO	PRODUCTION		1/2	20	P-110	193	358		2055	380			
		Liner													
		Туре	Size	Weight	Gra	ide	Length	PSI	SAX	Тор	Depth	Bottom Depth			
			There are no Liner records to display.												

Total Depth: 19400

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2020	MISSISSIPPIAN (LESS CHESTER)	644	47	1216	1888	1636	FLOWING	1000	36/64	625

636113	640		ę	9108	19222	
712802 MULTIUNIT			L			1
Acid	Volumes			Fracture T	reatments]
N	ONE			483,030 BE 20,889,083 LB		
Formation		Тор		Were open hole	e logs run? No	
MISSISSIPPIAN (LESS CHE		8884	Date last log ru			
				Were unusual o	drilling circumstances encount	ered? No
Other Remarks						
OCC - SPACING ORDER 63	36113 (640 HOR) COVE	RS BOTH	SECTIONS 1	3 & 14, BUT IS N	OT CLASSIFIED AS A 1280	
			Later	al Holes		
Sec: 24 TWP: 16N RGE: 9W	/ County: KINGFISHER					
SE SE SE SW						

Completion and Test Data by Producing Formation

From

Code: 359MSNLC

Perforated Intervals

Class: OIL

То

82 FSL 2366 FWL of 1/4 SEC

Depth of Deviation: 8470 Radius of Turn: 519 Direction: 173 Total Length: 10114

Formation Name: MISSISSIPPIAN (LESS

Unit Size

CHESTER)

Order No

Spacing Orders

Measured Total Depth: 19400 True Vertical Depth: 8988 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

1145116