

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225390000

Completion Report

Spud Date: March 09, 2018

OTC Prod. Unit No.: 039-224180-0-0000

Drilling Finished Date: June 09, 2018

1st Prod Date: September 06, 2018

Completion Date: August 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LOLA COMER 1514 1H-25X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 9/6/2018

Location: CUSTER 36 15N 14W
NW NE NW SW
2400 FSL 730 FWL of 1/4 SEC
Latitude: 35.731787 Longitude: 98.647031
Derrick Elevation: 1765 Ground Elevation: 1737

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681125		681481	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1499		650	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10514		1005	SURFACE
PRODUCTION	5 1/2	20	P-110	20639		4635	5601

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20679

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2018	MISSISSIPPIAN (LESS CHESTER)	46	40	7736	168174	523	FLOWING	1000	26	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: GAS	

Spacing Orders	
Order No	Unit Size
677825	640
677841	640
686529	MULTIUNIT

Perforated Intervals	
From	To
13524	20569

Acid Volumes	
280 BBLs	

Fracture Treatments	
232,384 BBLs TOTAL FLUID AND 10,224,338 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	13038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
<p>Sec: 25 TWP: 15N RGE: 14W County: CUSTER</p> <p>NE NW NW NW</p> <p>328 FNL 359 FWL of 1/4 SEC</p> <p>Depth of Deviation: 12771 Radius of Turn: 573 Direction: 359 Total Length: 7045</p> <p>Measured Total Depth: 20679 True Vertical Depth: 12981 End Pt. Location From Release, Unit or Property Line: 328</p>

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1140984</div> <div>Status: Accepted</div>

6/1/19
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1016EZ

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Multifunit:

Sec. 36: 31.1427% 224180 I
Sec. 25: 68.8573% 224180A I

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THE WOODLANDS, TX 77380-2764

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	Commingled				

FO 696122

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Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

May 02, 2019

11/5/18

359 MSNLC

1000

*E2
F2*

AR

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Code: 359MSNLC

Class: GAS

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NE NW NW NW

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