Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225390000

Drill Type:

Location:

OTC Prod. Unit No.: 039-224180-0-0000

Well Name: LOLA COMER 1514 1H-25X

Completion Report

Spud Date: March 09, 2018

Drilling Finished Date: June 09, 2018

1st Prod Date: September 06, 2018

Completion Date: August 31, 2018

Purchaser/Measurer: ENLINK OK GAS PROCESSING First Sales Date: 9/6/2018

2400 FSL 730 FWL of 1/4 SEC Latitude: 35.731787 Longitude: 98.647031 Derrick Elevation: 1765 Ground Elevation: 1737

HORIZONTAL HOLE

CUSTER 36 15N 14W

NW NE NW SW

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	681125	681481
	Commingled		

				С	asing and Cen	nent					
Туре				Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE		13 3/8	54.50	J-55	1499			650	SURFACE		
INTERMEDIATE		9 5/8	40	P-110	10514		4		SURFACE		
PRODUCTION		5 1/2	20	P-110	20639			4635	5601		
Liner											
Туре	ype Size Weight Grade		Length	PSI	SAX	Top Depth		Bottom Dept			
				There are	no Liner record	ds to displa	ay.				

Total Depth: 20679

Pac	cker	PI	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation		Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2018	8 MISSISSIPPIAN (LESS 46 CHESTER) 46		46	40)	7736	168174	523	FLOWING	1000	26	
Completion and Test Data by Producing Formation												
Formation Name: MISSISSIPPIAN (LESS CHESTER)						Code: 35	9MSNLC					
	Spacing Ord	ers					Perforated I	ntervals				
Orde	r No	Unit	t Size			From	ı	То				
677	825	6	640			13524 20569						
677	677841 640											
686	529	MULI	TIUNIT									
	Acid Volum	es			Fracture Treatments							
	280 BBLS	;			232,384 BBLS TOTAL FLUID AND 10,224,338 LBS PROPPANT							
Formation			Т	ор	Were open hole logs run? No							
MISSISSIPPIAN				1	13038 D	ate last log run:						
							/ere unusual dri	lling circums	tances encou	Intered? No		
						E	xplanation:					
Other Remark	s											

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

FOR COMMISSION USE ONLY

Status: Accepted

May 02, 2019

Lateral Holes

Sec: 25 TWP: 15N RGE: 14W County: CUSTER

NE NW NW NW

328 FNL 359 FWL of 1/4 SEC

Depth of Deviation: 12771 Radius of Turn: 573 Direction: 359 Total Length: 7045

Measured Total Depth: 20679 True Vertical Depth: 12981 End Pt. Location From Release, Unit or Property Line: 328

1140984

Form 1002A

1016EZ

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 2039225390000

Completion Report

Spud Date: March 09, 2018

Drilling Finished Date: June 09, 2018

Purchaser/Measurer: ENLINK OK GAS

1st Prod Date: September 06, 2018

T

Completion Date: August 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LOLA COMER 1514 1H-25X

OTC Prod. Unit No.: 039-224180-0-0000

Location: CUSTER 36 15N 14W NW NE NW SW 2400 FSL 730 FWL of 1/4 SEC Latitude: 35.731787 Longitude: 98.647031 Derrick Elevation: 1765 Ground Elevation: 1737 PROCESSING First Sales Date: 9/6/2018 Muttiunit: Sec. 36: 31.14278 224180

Sec. 25: 68.8573% 224180A I

1000

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

4 WATERWAY SQUARE PL STE 100 THE WOODLANDS, TX 77380-2764

Completio	on Type	Location Exception	Increased Density
X Single Zone	e	Order No	Order No
Multiple Zo	ne	681125	681481
Commingle	ed	50 696122	

40 **Casing and Cement** PSI SAX Top of CMT Feet Type Size Weight Grade SURFACE SURFACE 13 3/8 54.50 J-55 1499 650 SURFACE INTERMEDIATE 9 5/8 40 P-110 10514 1005 4635 5601 PRODUCTION P-110 20639 5 1/2 20 Liner Weight PSI SAX **Top Depth Bottom Depth** Size Length Туре Grade There are no Liner records to display.

Total Depth: 20679

Pa	cker			Plug
Depth	Brand & Type		Depth	Plug Type
There are no Pack	er records to display.		There are no Plu	ug records to display.

Initial Test Data

359 MSNLC

11/5/18

May 02, 2019

E2 FZ

1 of 2

Test Date	Formation	l	Oil BBL/Day	Oil-Gra (AP			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2018	MISSISSIPPIAN CHESTEF		46	40	773	7736 168174		523	FLOWING	1000	26	
			Cor	mpletion	and Test Da	ata by	Producing F	ormation				
	Formation Nam CHESTER)	ne: MISSI	SSIPPIAN (L	ESS	Code	e: 359	MSNLC	С	Class: GAS			
·	Spacing O	rders	"				Perforated In	ntervals				
Orde	er No	U	nit Size		1	From		٦	Го			
677	7825 (Ju)		640H ·		1	13524		20	569			
677	⁷⁸⁴¹ (2S)		640 H /									
686	686529 MULTIUNIT - FO 696121											
	Acid Volumes Fracture Treatments 280 BBLS 232,384 BBLS TOTAL FLUID AND 10,224,338 LBS PROPPANT											
Formation			т	op		We	ere open hole l	logs run? No)			
MISSISSIPPIAN				13038 Date last log run:								
Were unusual drilling circumstances encountered? No						We	ere unusual dri	illing circums	stances enco	untered? No		

Explanation:

Other Remarks

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OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes									
Sec: 25 TWP: 15N RGE: 14W County: CUSTER									
NE NW NW									
328 FNL 359 FWL of 1/4 SEC									
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Status: Accepted

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