Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35081243070000 Completion Report Spud Date: January 24, 2019

OTC Prod. Unit No.: Drilling Finished Date: February 07, 2019

1st Prod Date:

First Sales Date:

Completion Date: February 22, 2019

Drill Type: STRAIGHT HOLE

Well Name: YECK 1-15 Purchaser/Measurer:

Location: LINCOLN 15 13N 3E

S2 N2 SE SE

760 FSL 660 FEL of 1/4 SEC

Derrick Elevation: 909 Ground Elevation: 899

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

	Completion Type								
Х	Single Zone								
	Multiple Zone								
	Commingled								

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	8.625	32	J-55	421		250	SURFACE			
PRODUCTION	5.50	17	N-80	4412	·	200	3675			

Liner											
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.											

Total Depth: 4700

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data										
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size									Flow Tubing Pressure	
There are no Initial Data records to display.										

May 02, 2019 1 of 2

Completion and Test Data by Producing Formation Formation Name: PRUE Code: 404PRUE Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 36102 40 4192 4197 **Acid Volumes Fracture Treatments** 1,000 GALLONS 7.5% NEFE NONE

Formation	Тор
BELLE CITY	2720
HOGSHOOTER	3120
LAYTON	3143
CHECKERBOARD	3442
CLEVELAND	3485
OSWEGO	4176
PRUE	4188
VERDIGRIS	4336
SKINNER	4348

Were open hole logs run? Yes
Date last log run: February 02, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1142428

Status: Accepted

May 02, 2019 2 of 2

NO. 081-24307 OTC PROD. UNIT NO.	Attach copy of origi	nal 1002A		Oil & Ga Pos	s Conservati t Office Box	52000		MAR	27 20	119
ORIGINAL AMENDED (Reason)	ii recompletion of	reentry.	_		city, Oklahon Rule 165:10 PLETION RI		OKLA	HOMA COM	CORPO	ORATION
TYPE OF DRILLING OPERAT * STRAIGHT HOLE		HORIZONTAL HOL	SPI	UD DATE	1-24-	2019 0			640 Acres	
SERVICE WELL	reverse for bottom hole location.	HORIZONTAL HOL	DR	LG FINISHED	07.					
COUNTY LINCO		13N RGE 3E		TE OF WELL	2-1-1	2019				
EASE	YECK	WELL 1		MPLETION PROD DATE	2-12	2017				
NAME S/2 1/4 N/2 1/4 SE	ESI OF	NO.					w			
LEVATION 909 Groun	nd 899 Latitude (if kno	own)		COMP DATE Longitude (if known)						
OPERATOR GL	JLF EXPLORATION, L	L.C.	OTC/OC		2098	33-0	-			
ADDRESS	9701 N.	Broadway Ex	tension							X
CITY OF	klahoma City	STATE	Oklał	noma ZIP	731	14			OCATE WE	
COMPLETION TYPE		CASING & CEMEN	NT (Form 1	002C must be	attached)			L(OCATE WEI	L
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	8.625	" 32#	J55	421			250	Surface
OCÁTIÓN EXCEPTION ORDER		INTERMEDIATE								
NCREASED DENSITY DRDER NO.		PRODUCTION LINER	5.50"	17#	N80	4412			200	3675
PACKER @BRAN	ND & TYPE	PLUG @	TYF	PE	PILIG	TYPE			OTAL	4,700
PACKER @BRAN	ID & TYPE	PLUG @	TYF	PE		TYPE		_ '	DEPTH	
COMPLETION & TEST DATA FORMATION	A BY PRODUCING FORMATIO	N-4047	RUE							
SPACING & SPACING	Prue								N	OFrac
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	36102 (40 acre)			<u> </u>						
Disp, Comm Disp, Svc	Dry							190	ng ken	
PERFORATED	4400 4407									
NTERVALS	4192-4197									
ACID/VOLUME	1000 Gal 7.5% NeFe									
FRACTURE TREATMENT Fluids/Prop Amounts)	None									
	Min Gas Allov	vable (165	5:10-17-7)	3	Gas P	urchaser/Measur	er			
NITIAL TEST DATA	OR Oil Allowable	(165:10-13-3	1		First S	Sales Date				
NITIAL TEST DATE	None	(100110100			11		1			
IL-BBL/DAY										
DIL-GRAVITY (API)										
AS-MCF/DAY					1111		11111	Ш		IIII—
AS-OIL RATIO CU FT/BBL	F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							4000		
VATER-BBL/DAY						s si	IRA	/ 1		
UMPING OR FLOWING						U UL	ועי			
NITIAL SHUT-IN PRESSURE										
HOKE SIZE		- 100			1111					ш
LOW TUBING PRESSURE										
								- ,, -		
A record of the formations dril to make this report, which was	led through, and pertinent remark prepared by me or under my super	s are presented on vision and direction,	with the da	. I declare that ta and facts sta imonsen	I have knov ted herein to	viedge of the conte be true, correct, a	nd complete	to the be	st of my kno	zed by my organiza wledge and belief. 5-840-3371
SIGNATI			NAME (PR	RINT OR TYPE)			DATE		ONE NUMBER
∳701 N. Broadw	ay Extension Ol	klahoma City	Ok	73114	<u> </u>	jsimo	onsen@	gulfexp	loration.	com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

NAMES OF FORMATIONS	TOP
Belle City	2,720
Hogshooter	3,120
Layton	3,143
Checkerboard	3,442
Cleveland	3,485
Oswego	4,176
Prue	4,188
Verdigris	4,336
Skinner	4,348
TD	4,700

K INK ONLY RD ons and thickne	ess of formations	L	EASE NAME		BARTER		WELL	NO1
	TOP	4-			FOF	R COMMISSI	ON USE ONLY	
	2,720 3,120 3,143		TD on file	YES DISA	NO NO	2) Reject Co	odes	
	3,442 3,485							
	4,176 4,188 4,336							
	4,348 4,700		Vere open ho Date Last log	was run	yes	2/2/20 X no	at what depths?	
			Was H ₂ S enc Were unusua f yes, briefly		yes		at what depths?	yes X no
						Al .		
воттом но	LE LOCATION FO	R DIRECTI	ONAL HOLE					
		GE	C	YTNUC				-
Spot Location 1/ Measured Tot	4 1	/4 True \	1/4 /ertical Depth	1/4	Feet From 1/4 Sec L BHL From Lease, U	ines nit, or Proper	FSL ty Line:	FWL
воттом но	LE LOCATION FO	R HORIZO	NTAL HOLE:	(LATERALS	,			
SEC T		RGE	C	OUNTY				
Spot Location 1/ Depth of Deviation		/4 Radiu	1/4 s of Turn	1/4	Feet From 1/4 Sec L Direction	ines	FSL Total Length	FWL
Measured To	tal Depth	True	ertical Depth	1	BHL From Lease, U	nit, or Proper		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

640 Acres

Other remarks:

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

0.0	110100	 640 /	640 Acres									
-				-								
1												

SEC TWP	RGE		COUNTY			
Spot Location	4/4	1/4	1//	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	1/4	True Vertical Dep		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORI

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn	1/4	Direction	Total	
Deviation						Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2

Spot Location 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL	
	FWL
Depth of Radius of Turn Direction Total	
Deviation Length	<u> </u>
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC T	WP	RGE		COUNTY			
Spot Location		1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured Tot	al Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	(

NO. 081-24307	NO			OKLAHOMA (CORPORATION	COMMISSION			
OTC PROD. UNIT NO.	Attach copy of o	•			as Conservation st Office Box 52				
	if recompletion	or reentry.			City, Oklahoma	73152-2000			
X ORIGINAL AMENDED (Reason)				COM	Rule 165:10-3-				
 TYPE OF DRILLING OPERATI	ON							640 Acres	
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOL	E	JD DATE	1/24/	19		040 Acres	
SERVICE WELL f directional or horizontal, see	reverse for bottom hole location	i.	DR DA	LG FINISHED	2/7/1	9 -			
COUNTY LINCO	DLN SEC 15	WP 13N RGE 3E		TE OF WELL MPLETION	2/22/	19			
LEASE NAME	YECK	WELL		PROD DATE	N/A				
S/2 1/4 N/2 1/4 SE	1/4 SE 1/4 FSL OF	760 FEL OF	660 RE	COMP DATE		w			
ELEVATION OOO Crow	1/4 SEC	1/4 SEC	000	Longitude					
Demck FL			OTC/OC	(if known)					
NAME	JLF EXPLORATION	<u> </u>	OPERAT		20983	3-0			
ADDRESS	9701 N	N. Broadway Ex	tension						X
OITY O	klahoma City	STATE	Oklal	noma ZIP	7311	4		OCATE WE	
COMPLETION TYPE		CASING & CEME	NT (Form	1002C must b	e attached)				
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date		SURFACE	8.625	" 32#	J55	421		250	Surface
OCATION EXCEPTION ORDER NO.		INTERMEDIATE							
NCREASED DENSITY DRDER NO.		PRODUCTION	5.50"	17#	N80	4412		200	3675
TOER NO.		LINER							
DACKED & DDAN	UD & TVDE	DILLO O						TOTAL	4,700
	ND & TYPEND & TYPE				_PLUG @ _PLUG @	TYPE		DEPTH	1,700
	A BY PRODUCING FORMA				_1100@				
ORMATION	Prue								
PACING & SPACING ORDER NUMBER	36102 (40 acre)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry								
olap, comm blap, ove									
ERFORATED	4192-4197								
NTERVALS							1		
CID/VOLUME	1000 Gal 7.5% NeF	<u> </u>							
	1000 Gai 7.570 IVei								
RACTURE TREATMENT	Nama								-
Fluids/Prop Amounts)	None			-					
	Min Gas A	•	5:10-17-7)			chaser/Measurer			
NITIAL TEST DATA	Oli Allowal)		First Sale	es Date	-		
IITIAL TEST DATE	None								
IL-BBL/DAY									
IL-GRAVITY (API)									
AS-MCF/DAY									
AS-OIL RATIO CU FT/BBL									
/ATER-BBL/DAY									
UMPING OR FLOWING								1 22	
IITIAL SHUT-IN PRESSURE						2 3 3 7 7 2			
HOKE SIZE									
LOW TUBING PRESSURE									
o make this report, which was	led through, and pertinent rema prepared by me or under my su	arks are presented on th upervision and direction,	, with the dat	declare that I h a and facts sta monsen	ave knowledge ted herein to be	true, correct, and comp	eport and am a blete to the be 3/27/2019	st of my know	my organization wledge and belie 5-840-3371
SIGNAT				INT OR TYPE			DATE		ONE NUMBER
9701 N. Broadw		Oklahoma City	Ok	73114	1 ,	jsimonser	@gulfexp	oloration.	com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Belle City	2,720
Hogshooter	3,120
Layton	3,143
Checkerboard	3,442
Cleveland	3,485
Oswego	4,176
Prue	4,188
Verdigris	4,336
Skinner	4,348
TD	4,700
Other remarks:	

LEASE NAME	YECK		WELL NO	1-15
ITD on file	FC YES NO	R COMMISSION US	SE ONLY	
ITD OIT IIIe	1120			
APPROVED	DISAPPROVED	2) Reject Codes		
Were open hole logs ru	un? X yes	no		
Date Last log was run		2/2/2019		
Was CO ₂ encountered	d?yes		t depths?	
Was H ₂ S encountered	?yes	no at what	t depths?	Y
Were unusual drilling of If yes, briefly explain be	circumstances encountere elow:	ed?	yes	X_no

	640 A	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

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drair	drainholes and directional wells.								
			640 A	cres					

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		rue Vertical De	oth	BHL From Lease, Unit, or Prop	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4	1/4	Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #2

SEC	TWP	RGE		COUNTY			·
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	174		Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Dep			pth	BHL From Lease, Unit, or Property Line:			

SEC TWP COUNTY RGE Spot Location FWL FSL Feet From 1/4 Sec Lines 1/4 Direction Total Radius of Turn Depth of Length Deviation BHL From Lease, Unit, or Property Line: True Vertical Depth Measured Total Depth