

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236360000

Completion Report

Spud Date: July 07, 2018

OTC Prod. Unit No.: 043-224088-0-0000

Drilling Finished Date: July 24, 2018

1st Prod Date: August 18, 2018

Completion Date: July 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: IRVING FED 1915 1H-7

Purchaser/Measurer: MARKWEST

Location: DEWEY 6 19N 15W
SW SW SE SE
270 FSL 1064 FEL of 1/4 SEC
Latitude: 36.145136 Longitude: -98.835137
Derrick Elevation: 1712 Ground Elevation: 1684

First Sales Date: 8/18/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676576		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1508		650	SURFACE
INTERMEDIATE	7	29	P110	9862		545	1763
PRODUCTION	4 1/2	13.5	P110	14878		430	8977

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14878

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2018	MISSISSIPPIAN	363	40	971	2675	1901	FLOWING	1010	28	727

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
674219	640

Perforated Intervals

From	To
9919	14690

Acid Volumes

15% HCL = 321 BBLS

Fracture Treatments

TOTAL FLUIDS = 207,370 BBLS TOTAL PROPPANT = 9,115,980 LBS

Formation	Top
MISSISSIPPIAN	9622

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 19N RGE: 15W County: DEWEY

SW SE SE SE

87 FSL 503 FEL of 1/4 SEC

Depth of Deviation: 9136 Radius of Turn: 507 Direction: 180 Total Length: 5005

Measured Total Depth: 14878 True Vertical Depth: 9657 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

Status: Accepted

1141003