

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051206050001

Completion Report

Spud Date: July 14, 1977

OTC Prod. Unit No.: 051-052914

Drilling Finished Date: August 11, 1977

Amended

1st Prod Date: September 21, 1977

Amend Reason: RECOMPLETION

Completion Date: September 21, 1977

Recomplete Date: November 30, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BARTER 1

Purchaser/Measurer: DCP

Location: GRADY 36 4N 6W
C W2 NW NE
1980 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1225 Ground Elevation: 1210

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	835		500	SURFACE
PRODUCTION	5.50	15.5	L-80	7004		250	6450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7004

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6399	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	MORROW-SPRINGER	1.17		369	315385		FLOWING	1800	8/64	1500

Completion and Test Data by Producing Formation									
Formation Name: MORROW-SPRINGER				Code: 402MWSPR			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
126280		80		6820			6870		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15% MA				NONE					

Formation Name: MORROW-SPRINGER		Code: 402MWSPR		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
126280	80	5975	5987		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation	Top
DEESE	5140
MORROW-SPRINGER	5920
MORROW-SPRINGER	6140
MORROW-SPRINGER	6220
MORROW-SPRINGER	6320
MORROW-SPRINGER	6815

Were open hole logs run? Yes
Date last log run: August 11, 1977

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142427</div>

API NO. 051 20605
OTC PROD. UNIT NO. 051-52914

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 27 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

RECOMPLETION

COMPLETION REPORT

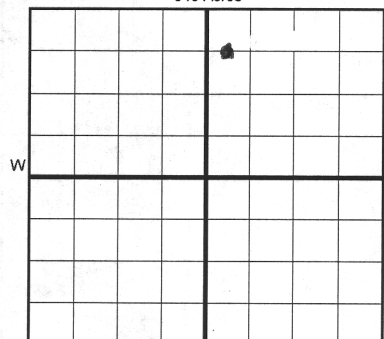
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	36	TWP	4N	RGE	6W
LEASE NAME	BARTER			WELL NO.	1	1st PROD DATE	9/21/1977
C 1/4 W 1/4 NW 1/4 NE 1/4	FSL OF 1/4 SEC	1980	FWL OF 1/4 SEC	330	RECOMP DATE	11/30/2018	
ELEVATION Derrick FL	1225	Ground	1210	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625"	24#	J55	835		500	Surface
INTERMEDIATE							
PRODUCTION	5.50"	15.5#	L80	7004		250	6450
LINER							
				TOTAL DEPTH	7,004		

PACKER @ _____ BRAND & TYPE CIBP PLUG @ 6399 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow-Springer	Morrow-Springer				No Frac
SPACING & SPACING ORDER NUMBER	126280 (80 ac.)	126280 (80)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry Gas	Gas				
PERFORATED INTERVALS	6820-6826	5975-5987				
	6844-6870					
ACID/VOLUME	1000 Gal 15% MA	None				
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

DCP

☒

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/21/1977	1/22/2019			
OIL-BBL/DAY	14	1.17			
OIL-GRAVITY (API)	N/A	N/A			
GAS-MCF/DAY	1,100	369			
GAS-OIL RATIO CU FT/BBL	78,500:1	315,000:1 315385			
WATER-BBL/DAY	None	None			
PUMPING OR FLOWING	Flowing	Flowing			
INITIAL SHUT-IN PRESSURE	1600	1800			
CHOKE SIZE	11/64	8/64			
FLOW TUBING PRESSURE	1600	1500			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JJ Simonsen	1/24/2019	405-840-3371
9701 N. Broadway Extension	Oklahoma City Ok 73114	DATE	PHONE NUMBER
ADDRESS	CITY STATE ZIP	jsimonsen@gulfeexploration.com	
		EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BARTER

WELL NO. 1

NAMES OF FORMATIONS	TOP
Deese	5,140
Morrow-Springer	5,920
Morrow-Springer	6,140
Morrow-Springer	6,220
Morrow-Springer	6,320
Morrow-Springer	6,815
TD	7,004

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8/11/1977

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	