## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087221390000

Drill Type:

OTC Prod. Unit No.: 087-224090-0-0000

Well Name: WOOD 0704 1H-14X

**Completion Report** 

Drilling Finished Date: July 04, 2018 1st Prod Date: August 19, 2018

Completion Date: August 09, 2018

Spud Date: June 08, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 8/19/2018

| Location: | MCCLAIN 26 7N 4W                          |
|-----------|---|
|           | SW NW NE NE                               |
|           | 390 FNL 1070 FEL of 1/4 SEC               |
|           | Latitude: 35 057647 Longitude: -97 585659 |

HORIZONTAL HOLE

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

Derrick Elevation: 1213 Ground Elevation: 1190

4 WATERWAY SQUARE PL STE 100 THE WOODLANDS, TX 77380-2764

|   | Completion Type | Location Exception | 7  | Increased Density                                  |
|---|-----------------|--------------------|----|--|
| Х | Single Zone     | Order No           | 11 | Order No   |
|   | Multiple Zone   | 692457             | 1  | There are no Increased Density records to display. |
|   | Commingled      |                    |    |  |

| Casing and Cement                      |               |     |     |        |            |           |     |           |      |             |  |
|--|---------------|-----|-----|--------|------------|-----------|-----|-----------|------|-------------|--|
| Туре                                   |               | Si  | ze  | Weight | Grade Feet |           | et  | PSI SA    |      | Top of CMT  |  |
| SURFACE                                |               | 9 5 | 5/8 | 36     | J-55       | J-55 1498 |     |           | 425  | SURFACE     |  |
| PRODUCTION                             |               | 5   | 1/2 | 20     | P-110      | 20        | 790 |           | 3315 | 2885        |  |
| Liner                                  |               |     |     |        |            |           |     |           |      |             |  |
| Туре                                   | vpe Size Weig |     |     | Grade  | Length     | PSI       | SAX | Top Depth |      | Bottom Dept |  |
| There are no Liner records to display. |               |     |     |        |            |           |     |           |      |             |  |

## Total Depth: 20800

| Pac                | ker                   | Plug                                  |           |  |  |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|
| Depth              | Brand & Type          | Depth                                 | Plug Type |  |  |
| There are no Packe | r records to display. | There are no Plug records to display. |           |  |  |

**Initial Test Data** 

| Test Date      | Formation  | Oil<br>BBL/Day | Oil-Gra<br>(AP | avity<br>PI) M | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|----------------|--|----------------|----------------|----------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|                |  |                |                |                |                |                            |                  |                      |                                 |               |                         |
| Aug 26, 2018   | WOODFORD   | 246            | 40             |                | 263            | 1069                       | 1229             | FLOWING              | 1010                            | 54            | 2914                    |
|                |  | Con            | npletior       | n and Te       | st Data b      | y Producing I              | Formation        |                      |                                 |               |                         |
|                | Formation Name: WOOE   |                | (              | Code: 319      | 3WDFD          |                            |                  |                      |                                 |               |                         |
|                | Spacing Orders   |                |                |                |                | Perforated                 | Intervals        |                      | 7                               |               |                         |
| Orde           | r No Ui  | nit Size       |                |                | From To        |                            |                  |                      | 1                               |               |                         |
| 671            | 048  | 640            |                |                | 10440          | )                          | 20647            |                      | 1                               |               |                         |
| 693            | 640 MU   | JLTIUNIT       |                |                |                | <b>.</b>                   |                  |                      | _                               |               |                         |
|                | Acid Volumes   |                |                |                |                | Fracture Tre               | eatments         |                      | Г                               |               |                         |
|                | 15% HCL = 72,849 GALLOI  | NS             |                |                |                | TAL FLUID = 2              |                  |                      | -                               |               |                         |
|                |  |                |                |                | TOTAL          | PROPPANT                   | = 16,818,890     | LBS                  |                                 |               |                         |
| Formation      | Formation Top Were open hole logs run? No   Date last log run: Were unusual drilling circumstances encountered? No   Explanation: Explanation: |                |                |                |                |                            |                  |                      |                                 |               |                         |
| Other Remark   | s  |                |                |                |                |                            |                  |                      |                                 |               |                         |
| There are no O | ther Remarks.  |                |                |                |                |                            |                  |                      |                                 |               |                         |
|                |  |                |                |                |                |                            |                  |                      |                                 |               |                         |
| Lateral Holes  |  |                |                |                |                |                            |                  |                      |                                 |               |                         |
| Sec: 14 TWP: 7 | 7N RGE: 4W County: MCCL  | _AIN           |                |                |                |                            |                  |                      |                                 |               |                         |
| NW NE NW       | / NE   |                |                |                |                |                            |                  |                      |                                 |               |                         |
| 51 FNL 1876    | FEL of 1/4 SEC   |                |                |                |                |                            |                  |                      |                                 |               |                         |
| Depth of Devia | tion: 9517 Radius of Turn: 3   | 382 Direction  | : 6 Tota       | al Length:     | : 10207        |                            |                  |                      |                                 |               |                         |
| Measured Tota  | al Depth: 20800 True Vertica   | al Depth: 988  | 1 End          | Pt. Locati     | tion From      | Release, Unit              | or Property Li   | ne: 51               |                                 |               |                         |

## FOR COMMISSION USE ONLY

Status: Accepted

1141018