# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263600000 **Completion Report** Spud Date: January 28, 2020

OTC Prod. Unit No.: 019-227196-0-0000 Drilling Finished Date: April 06, 2020

1st Prod Date: April 27, 2021

Completion Date: April 22, 2021

First Sales Date: 05/09/2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: HIGH LINE 1-11-2XHW Purchaser/Measurer: ENABLE MIDSTREAM

CARTER 14 2S 3W Location:

SE NE NW NW

550 FNL 1315 FWL of 1/4 SEC Latitude: 34.389143 Longitude: -97.487767 Derrick Elevation: 989 Ground Elevation: 964

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870

20 N BROADWAY AVE

**OKLAHOMA CITY, OK 73126-8870** 

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception		
Order No		
718782		

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1504		699	SURFACE	
INTERMEDIATE	12 1/4	40	P-110	8724		1133	1873	
PRODUCTION	6 3/4	18	P-110	20815		1005	7890	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	8.75	0	0	2099	0	163	8508	10607

Total Depth: 20815

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

October 01, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2021	WOODFORD	200	43	3318	16520	3159	FLOWING	335	64/64	636

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
709862	640			
709863	640			
718809	MULTIUNIT			

Perforated Intervals				
From	То			
10372	20620			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
471,305 BARRELS FLUID 24,822,243 POUNDS OF SAND				

Formation	Тор
WOODFORD MD	10372
WOODFORD TVD	10192

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

OCC - CD 201905769 ORDER 712135 AND CD 201905766 ORDER 718762 THE ORDERS DISMISSED THE CAUSES FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

### **Lateral Holes**

Sec: 2 TWP: 2S RGE: 3W County: CARTER

NE NW NW NW

62 FNL 578 FWL of 1/4 SEC

Depth of Deviation: 9857 Radius of Turn: 750 Direction: 359 Total Length: 10208

Measured Total Depth: 20815 True Vertical Depth: 9709 End Pt. Location From Release, Unit or Property Line: 62

# FOR COMMISSION USE ONLY

1146664

Status: Accepted

October 01, 2021 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

# 1002A Addendum

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Operator:

CONTINENTAL RESOURCES INC 3186

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20 N BROADWAY AVE

**OKLAHOMA CITY, OK 73126-8870** 

Multiun

Sec. 14 (81): -0-Sec. 11: 50,31% 227196 I

**Completion Type** Single Zone

> Multiple Zone Commingled

**Location Exception** 

Order No

718782

**Increased Density** 

Order No

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MUFO 7,19809

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Depth	Brand & Type
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Depth	Plug Type
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**Initial Test Data** 

319 WDFD