Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248090000

OTC Prod. Unit No.: 051-227262-0-0000

Completion Report

Spud Date: December 29, 2020

Drilling Finished Date: February 24, 2021 1st Prod Date: June 28, 2021 Completion Date: May 15, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LAMBAKIS 5-11-2XHW

Location: GRADY 14 3N 5W SE NW NW NE 350 FNL 2260 FEL of 1/4 SEC Latitude: 34.738478 Longitude: -97.693304 Derrick Elevation: 1247 Ground Elevation: 1217

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 06/28/2021

	Completion Type				Increased Density									
Х	X Single Zone Order N							Order No						
	Multiple Zone			7208	58	3				715161				
	Commingled							715159						
						Ca	sing and Cer	and Cement						
	Туре				Size Weight G		Grade	Grade Fe		et PSI		Top of CMT		
		SU	RFACE	ACE		55	J-55	15	18		681	SURFACE		
		INTERMEDIATE		9 6/3	40	P-110	110 128	873		1460	9754			
		PRO	OUCTION		5 1/2	23	P-110	253	85		2388	5840		
							Liner							
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
						no Liner recor	records to display.							

Total Depth: 25365

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2021	WOODFORD	125	59	4958	39664	3453	FLOWING	4348	30/64	
		Cor	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	NoU	nit Size		From	n	٦	Го			
185087 640		640		1521	0 2		242			
1856	88 6	40 NPT		2027	1	25271				
7208	61 ML	JLTIUNIT			•					
	Acid Volumes				Fracture Tre	7				
	861 BARRELS 15% HC		513,453 BARRELS FLUID 22,951,943 POUNDS OF SAND							
Formation		т	ор	v	Vere open hole	ogs run? No				
WOODFORD M	D			15210 D	Date last log run:					
WOODFORD T	VD			14992 Were unusual drilling circumstances encountered? No Explanation:						
Other Remarks										
There are no Ot	her Remarks.									
				Lateral H	loles					
Sec: 2 TWP: 3N	RGE: 5W County: GRAD	Y								

NE NW NW NE

181 FNL 2151 FEL of 1/4 SEC

Depth of Deviation: 14591 Radius of Turn: 729 Direction: 360 Total Length: 10045

Measured Total Depth: 25365 True Vertical Depth: 14799 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

Status: Accepted

1146681

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Form 1002A

1002A Addendum

API No.: 35051248090000	
OTC Prod. Unit No.: 051-227262-0-0000	
051-127267	-

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HORIZONTAL HOLE Drill Type:

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- CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Purchaser/Measurer: ENABLE MIDSTREAM

Multiunit: First Sales Date: 06/28/2021 Sec. 14 (SL): -0-Sec. 11: 49.85% 227467 I Sec. 2: 50,15% 227267A I

Spud Date: December 29, 2020

Drilling Finished Date: February 24, 2021

1st Prod Date: June 28, 2021 Completion Date: May 15, 2021

Completion Type		Location Exception						Increased Density						
X	Single Zone		Order No						Order No					
Multiple Zone			720858					715161						
	Commingled	1,								7151	59			
	72086L		Casing and Cement											
NIL	MUFO: 720862 SA (Sec. 14):715160 SA (Sec. 2):715158		Type SURFACE		Size Weight Gr		Grade	Grade Fee		PSI	SAX	Top of CMT		
N IC					3 3/8	3 55	J-55	1518			681 1460	SURFACE 9754		
SAG			INTERMEDIATE			40	P-110	110 12873	373					
A (Sec. 4)		PROD	PRODUCTION		1/2	23	P-110	253	365		2388	5840		
,		Liner												
		Туре	Size	Weight	Τ	Grade	Length	PSI	SAX	То	p Depth	Bottom Depth		
There are no Liner						no Liner record	records to display.							

Total Depth: 25365

P	acker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Pac	ker records to display.	There are no Plug	records to display.			

Initial Test Data

October 01, 2021

6/3/21 319WDFD