

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258490000

Completion Report

Spud Date: December 15, 2017

OTC Prod. Unit No.: 073-223068-0-0000

Drilling Finished Date: December 31, 2017

1st Prod Date: March 02, 2018

Completion Date: February 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DONALD 33-O2H

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 33 19N 5W
NW NW NE NW
215 FNL 1510 FWL of 1/4 SEC
Latitude: 36.086294 Longitude: -97.741425
Derrick Elevation: 1058 Ground Elevation: 1038

First Sales Date: 3/2/18

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686323		670932	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J55	339		115	SURFACE
PRODUCTION	7"	29	P110	6159		310	3006

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	4673	0	395	5847	10520

Total Depth: 10520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2018	OSWEGO	436	41.4	1752	4.02	3026	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6028

10075

Acid Volumes

1055 BBLS 20% NEFE HCL ACID
6949 BBLS GELLED HCL ACID
4171 BBLS LIGHTLY GELLED HCL ACID
34,015 BBLS FLUID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	5851

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ACID FRACK WAS PERFORMED

Lateral Holes

Sec: 33 TWP: 19N RGE: 5W County: KINGFISHER

SW SW SE SW

201 FSL 1431 FWL of 1/4 SEC

Depth of Deviation: 5279 Radius of Turn: 760 Direction: 2 Total Length: 4047

Measured Total Depth: 10520 True Vertical Depth: 5896 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY

1139578

Status: Accepted