

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35005204410000

Completion Report

Spud Date: February 06, 2010

OTC Prod. Unit No.: 005-123906-0-0000

Drilling Finished Date: March 04, 2010

Amended

1st Prod Date: April 16, 2010

Amend Reason: PLUGGED OFF BIG FORK CHERT PERFORATIONS; ADDED ADDITIONAL PERFORATIONS IN ARKANSAS NOVACULITE AND FRACK TREATMENT

Completion Date: April 21, 2010

Recomplete Date: November 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: ERTMAN UNIT 35-3

Purchaser/Measurer: SCISSORTAIL

Location: ATOKA 35 1N 14E
W2 E2 NW NW
1980 FSL 800 FWL of 1/4 SEC
Latitude: 34.519166666667 Longitude: -95.809166666667
Derrick Elevation: 760 Ground Elevation: 743

First Sales Date: 11/18/2018

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	572242		572241	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	700		384	SURFACE
PRODUCTION	5 1/2"	17	P-110	9599		511	6794

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8854	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	ARKANSAS NOVACULITE			237		33	FLOWING	2100	64/64	100

Completion and Test Data by Producing Formation									
Formation Name: ARKANSAS NOVACULITE				Code: 319AKSS			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
123826		640		8724			8838		
Acid Volumes				Fracture Treatments					
5,063 GAL 15% HCL NEFE ACID				8,266 BBLS FLUID 330,703 LBS 100-MESH PROPPANT					

Formation	Top
ARKANSAS NOVACULITE	8686

Were open hole logs run? Yes

Date last log run: February 27, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECTED ARKANSAS NOVACULITE TOP FROM PREVIOUS 1002A AT 8,874' TO 8,686' PER EVALUATION OF SUPPLIED WELL LOGS; CURRENT OPERATOR CONFIRMED THESE CHANGES

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1141457</div> </div>