

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261020000

Completion Report

Spud Date: August 12, 2018

OTC Prod. Unit No.: 073-224437-0-0000

Drilling Finished Date: August 22, 2018

1st Prod Date: October 30, 2018

Completion Date: October 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAD HATTER 1506 9-34MH

Purchaser/Measurer:

Location: KINGFISHER 34 15N 6W
NW NE NW NE
284 FNL 1677 FEL of 1/4 SEC
Latitude: 35.739544 Longitude: -97.821618
Derrick Elevation: 1237 Ground Elevation: 1212

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695962		678079	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	437		265	SURFACE
PRODUCTION	7"	29#	P110	7927		280	4992

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5184	0	0	7668	12852

Total Depth: 12854

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7616	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2018	MISSISSIPPIAN	127	39	105	827	876	GAS LIFT		OPEN	117

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
627729	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
0 BBLS		211,570 BBLS SLICKWATER 5,852,400# SAND PROPPANT			

Formation	Top
TOPEKA	4718
COTTAGE GROVE	6426
CHECKERBOARD	6798
OSWEGO	7312
VERDIGRIS	7432
PINK LIME	7587
MISSISSIPPIAN	7754

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7927' TO TERMINUS @ 12854'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 34 TWP: 15N RGE: 6W County: KINGFISHER SW SE SE SE 170 FSL 369 FEL of 1/4 SEC Depth of Deviation: 7202 Radius of Turn: 731 Direction: 181 Total Length: 4504 Measured Total Depth: 12854 True Vertical Depth: 7693 End Pt. Location From Release, Unit or Property Line: 170

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<div>Status: Accepted</div> <div>1141283</div>