

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262300000

Completion Report

Spud Date: September 07, 2018

OTC Prod. Unit No.: 073-224459-0-0000

Drilling Finished Date: September 17, 2018

1st Prod Date: November 03, 2018

Completion Date: October 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPIETH 1705 1-3MH

Purchaser/Measurer:

Location: KINGFISHER 3 17N 5W
SE SE SW SE
223 FSL 1500 FEL of 1/4 SEC
Latitude: 35.971174 Longitude: -97.716522
Derrick Elevation: 1113 Ground Elevation: 1088

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690001		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	459		265	SURFACE
PRODUCTION	7"	29#	P110	7211		280	4275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5478	0	0	6865	12343

Total Depth: 12345

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2018	MISSISSIPPIAN (LESS CHESTER)	211	39	685	3246	379	ESP		OPEN	100

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
676231		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
53 BBLS 15% HCL				239,227 BBLS SLICKWATER 5,931,880# SAND PROPPANT					

Formation	Top
TOPEKA	3994
COTTAGE GROVE	5609
CHECKERBOARD	5991
BIG LIME	6245
OSWEGO	6316
VERDIGRIS	6467
PINK LIME	6584
MISSISSIPPIAN	6742

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7211' TO TERMINUS @ 12345'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 3 TWP: 17N RGE: 5W County: KINGFISHER NW NE NE NE 170 FNL 382 FEL of 1/4 SEC Depth of Deviation: 6287 Radius of Turn: 599 Direction: 360 Total Length: 5040 Measured Total Depth: 12345 True Vertical Depth: 6753 End Pt. Location From Release, Unit or Property Line: 170

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<div>Status: Accepted</div> <div>1141328</div>